B SUNDRY	OCD Artesia UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ORY NOTICES AND REPORTS ON WELLS se this form for proposals to drill or to re-enter an d well. Use form 3160-3 (APD) for such proposals.			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC028784C 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					
<ol> <li>Type of Well</li> <li>☑ Oil Well</li> <li>☑ Gas Well</li> <li>☑ Other</li> </ol>				8. Well Name and No. BURCH KEELY UNIT 537	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com				9. API Well No. 30-015-40182	
3a. Address       3b. Phone No. (include area code)         ONE CONCHO CENTER 600 W. ILLINOIS AVENUE       Ph: 432-685-4332         MIDLAND, TX 79701       Ph: 432-685-4332			)	10. Field and Pool, or Exploratory BK;GLORIETA-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R29E Mer NMP 1460FSL 2085FEL				11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Actual gas flared for this batter</li> </ul>	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.)	give subsurface locations and measu the Bond No. on file with BLM/BI/ sults in a multiple completion or rec ed only after all requirements, includ	Reclama Recomp Tempor Water D g date of any pr ured and true ve A. Required sub ompletion in a r	lete arily Abandon bisposal oposed work and appro rtical depths of all pertir osequent reports shall be ew interval, a Form 316	filed within 30 days
BKU 13B Battery P,13,17S,29E Number of wells: (18) Burch Keely Unit 943H 30-015 Burch Keely Unit 537 30-015- Burch Keely Unit 539 30-015- Burch Keely Unit 540 30-015-	5-39576 40182 40319 40321	RECEIVED JUL 09 2013		ADal Accepte N	d for record
P,13,17S,29E Number of wells: (18) Burch Keely Unit 943H 30-015 Burch Keely Unit 537 30-015- Burch Keely Unit 539 30-015-	5-39576 40182 40319 40321 s true and correct. Electronic Submission #2 For COG O Committed to AFMSS for CASTILLO Submission)	JUL 09 2013 MCCD ARTESIA 210385 verified by the BLM We PERATING LLC, sent to the C or processing by KURT SIMMC Title PREPA Date 06/11/2	arlsbad DNS on 06/18/ ARER	System 2013 ()	d 7/9/17 d for record MOCD
P,13,17S,29E Number of wells: (18) Burch Keely Unit 943H 30-019 Burch Keely Unit 963H 30-019 Burch Keely Unit 537 30-015- Burch Keely Unit 539 30-015- Burch Keely Unit 540 30-015- 14. Thereby certify that the foregoing is Name(Printed/Typed) KANICIA (	5-39576 40182 40319 40321 s true and correct. Electronic Submission #2 For COG O Committed to AFMSS for CASTILLO Submission) THIS SPACE FO Multiple d. Approval of this notice does uitable title to those rights in the uct operations thereon.	JUL 09 2013 <u>NMCCD ARTESIA</u> 210385 verified by the BLM We PERATING L.C., sent to the C or processing by KURT SIMMO Title PREPA Date 06/11/2 DR FEDERAL OR STATE Title Title Office	arlsbad DNS on 06/18/ ARER 2013	System 2013 () FOR RECOR - 5 2013	Date

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #210385 that would not fit on the form

## 32. Additional remarks, continued

Burch Keely Unit 541 30-015-40662 Burch Keely Unit 542 30-015-39521 Burch Keely Unit 544 30-015-39565 Burch Keely Unit 545 30-015-40323 Burch Keely Unit 546 30-015-40324 Burch Keely Unit 577 30-015-39524 Burch Keely Unit 581 30-015-40270 Burch Keely Unit 581 30-015-40271 Burch Keely Unit 584 30-015-40273 Burch Keely Unit 625 30-015-40326 Burch Keely Unit 625 30-015-40328 Burch Keely Unit 652 30-015-40328 Burch Keely Unit 858 30-015-40382 Burch Keely Unit 945H 30-015-39578

Feb 2013: No gas flared March 2013: 4830 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.