e e		OCD Ar	tesia				
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGE	ERIOR	FORM OMB N	I APPROVED IO. 1004-0135 : July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM86025				
abandoned	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN 1	7. If Unit or CA/Agre	eement, Name and/or No.					
I. Type of Well Ø Oil Well 🔲 Gas Well 🔲	8. Well Name and No MultipleSee Att						
2. Name of Operator APACHE CORPORATION	9. API Well No. MultipleSee A	Attached					
3a. Address 303 VETERANS AIRPARK MIDLAND, TX 79705	LANE SUITE 3000 P	b. Phone No. (include area code h: 432-818-1015	LOCO HILLS	r Exploratory GLORIETA-YESO			
4. Location of Well (Footage, Sec	11. County or Parish,	, and State					
MultipleSee Attached	EDDY COUNT	Y, NM					
12. CHECK AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPE O	FACTION				
Notice of Intent		🗖 Deepen	Production (Start/Resume)	□ Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	☑ Other Venting and/or Flari			
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 200 mcf a day for 90 days on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. BIRDIE FEDERAL #1 30-015-31330 BIRDIE FEDERAL #2 30-015-30237 BIRDIE FEDERAL #3 30-015-30235 BIRDIE FEDERAL #4 30-015-30235 BIRDIE FEDERAL #3 30-015-37162 BIRDIE FEDERAL #3 30-015-37162 BIRDIE FEDERAL #3 30-015-36414 BIRDIE FEDERAL #3 30-015-36414 BIRDIE FEDERAL #1 1 30-015-36414 BIRDIE FEDERAL #11 30-015-36414 BIRDIE FEDERAL #12 30-015-36161							
14. I hereby certify that the foregoin	g is true and correct. Electronic Submission #209	019 verified by the BLM We	II Information System				
For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/30/2013 (13JDB0183SE)							
Name(Printed/Typed) FATIM	A VASQUEZ	Title REGUL	ATORY TECH				
Signature (Electror	ic Submission)	Date 05/30/2	2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USEADDROVED							
Approved By_JERRY_BLAKLE` Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to g	ched Approval of this potice does not	TitleLEAD PE Upfrant or Diect lease Office Carlsba	MAY 312	Date 05/31/2013			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a criter statements or representations as to a	ne for any person knowingly and any matter within its jurisdiction	I willfully to make the product of the party	ANAGEMENTE United			
** BLM REVISED **							
SUBJECT TO LIKE APPROVAL BY STATE							

Additional data for EC transaction #209019 that would not fit on the form

Wells/Facilities, continued

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Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM86025	NMNM86025	BIRDIE FEDERAL 3	30-015-30231-00-S1	Sec 17 T17S R30E NESW 1650FSL 1650FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 1	30-015-31330-00-S1	Sec 17 T17S R30E NWSW 1650FSL 380FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 11	30-015-36441-00-S1	Sec 17 T17S R30E NWSW 2310FSL 430FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 12	30-015-36161-00-S1	Sec 17 T17S R30E NESW 2310FSL 1650FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 15	30-015-36760-00-S1	Sec 17 T17S R30E NWSW 1650FSL 900FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 16	30-015-36576-00-S1	Sec 17 T17S R30E NESW 1650FSL 2310FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 2	30-015-30237-00-S1	Sec 17 T17S R30E NWSW 2310FSL 990FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 4	30-015-30235-00-S1	Sec 17 T17S R30E NESW 2310FSL 2310FWL
NMNM86025	NMNM86025	BIRDIE FEDERAL 6	30-015-30520-00-S1	Sec 17 T17S R30E SWNE 2310FNL 2310FEL
NMNM86025	NMNM86025	BIRDIÉ FEDERAL 7	30-015-37162-00-S1	Sec 17 T17S R30E SWNE 1750FNL 2310FEL
NMNM86025	NMNM86025	BIRDIE FEDERAL 8	30-015-36414-00-S1	Sec 17 T17S R30E SWNE 1600FNL 1650FEL

32. Additional remarks, continued

BIRDIE FEDERAL #15 30-015-36760 BIRDIE FEDERAL #16 30-015-36576

Adminitsrative Order: CTB-479-0

Allocations:

Birdie Federal #3 Battery - NMNM865025	75%
Birdie Federal #12 Battery - NMNM074936	25%

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/31/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.