

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029435A
2. Name of Operator LINN ENERGY		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281-840-4272		8. Well Name and No. J L KEEL A 025
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T17S R31E Mer NMP SWSW 754FSL 1165FWL 32.843910 N Lat, 103.912290 W Lon		9. API Well No. 30-015-28234
		10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

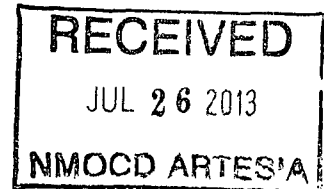
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ON 4/12/2012, the J L Keel A 25 went down with a suspected tubing leak. On 10/1/2012, the electric line running to this well was also stolen. We would like to replace the electric line and repair the tubing leak and RTP.

The new electric line will connect into a pre-existing high line pole. The total length of the new electric line is 395 feet and will be connected by 3 poles. The last 50 feet of the line will be buried. This is located in the SW/4 SW/4 of Sec 7, T17S, R31E, Eddy County, NM

Accepted for record
NMOCD
JCS
7/26/2012



14. I hereby certify that the foregoing is true and correct. Electronic Submission #204338 verified by the BLM Well Information System For LINN ENERGY, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 04/16/2013 ()	
Name (Printed/Typed) TERRY CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 04/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title FIELD MANAGER	Date 7/19/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

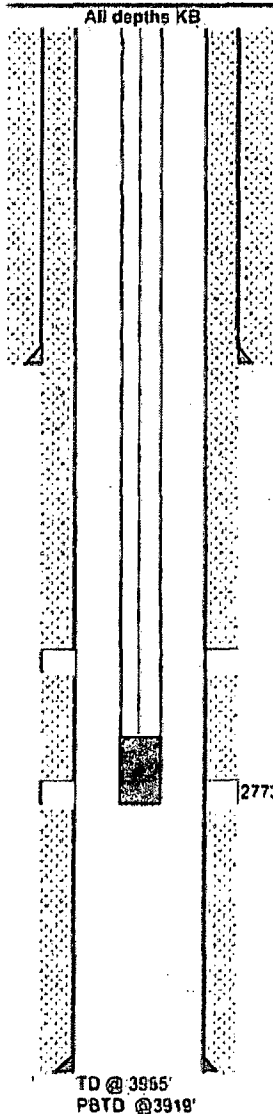
Wellbore Schematic

Well Name: J L Keel A #25
 Location: 754 FSL 1165 FWL M-07-17S-31E
 Eddy County
 30-015-28234
 API #:
 Elevations: GROUND: 3703'
 KB: 3717'
 Depths (KB): PBTD: 3919'
 TD: 3965'

2-Oct-12 B. Williams
 2-Oct-12
 18-Sep-95
 S
 C
 I
 C

Surf. Csg
 8 5/8"
 Set @ 426'
 TOC @ surf.

Production Csg
 5 1/2"
 Set @ 3984'
 TOC @ surf.



Hole size
 12 1/4"

Hole size
 7 7/8"

Surface Casing: (9-18-95)
 10jts 8 5/8" 24# J-55 csg. Set @ 426'. Cmt w/ 500 sx PSL "C" and CL "C".

Circ cmt to surface.
 Production Casing: (9-24-95)
 93 jts 5 1/2" 19.5# J-55 8rd L7&C. 1280 sx PSL "C" and "H"
 csg. Set @ 3984'
 Circ cmt to surface

Tubing: (9-24-95)
 2 7/8" 4.7# J-55 EUE 8rd lbg

Set OET Pkr @ 3545'			
Rods: reset (8-3-88)	Length	th	
(1) 1-1/4" x 26'	PR w/Liner		
(47) 7/8"	Rods	1	12
(82) 3/4"	Rods	2	32
(12) 7/8"	Rods		35
(1) 3/4"	Sub 2'		35
(1) 2"	2-1/2x2" 16' Pump		
(1) 2"	2-1/2x2" 16' RWTC		35

Perforations: (10-15-95)
 3378-3537' (22 holes) Acid w/6000 gals 15% HCl; Frac'd w/28,870 gals
 Viking 3000 gal + 103,000#sd
 2773-3212' (19 holes) Acid w/4000 gals 15% HCl

Fractures:
 (10-13-95)
 Frac well w/ Frac Fluid: 45,000 gals (S)
 Flush: 2,700 gals Aqua Frac 3000 Pum mixed
 Proppants: 70,000# Sand 16/30 Mesh 12/20 Mesh

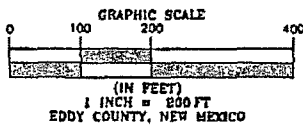
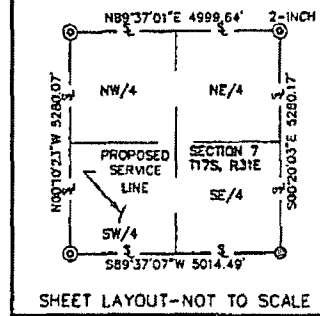


EXHIBIT "B" SECTION 7, T17S, R31E EDDY COUNTY, NEW MEXICO

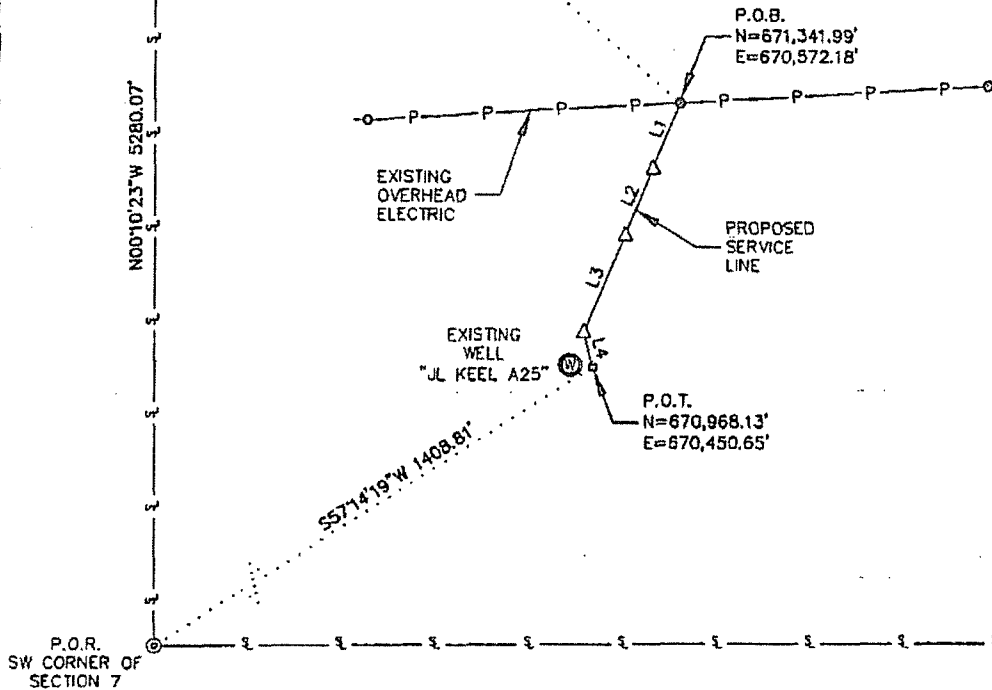
TOTAL LINEAR FEET: 401.94'



P.O.R.
NW CORNER OF
SECTION 7

LINE TABLE		
LINE	BEARING	LENGTH
L1	S22°28'12"W	99.50'
L2	S22°22'01"W	101.97'
L3	S22°26'28"W	149.55'
L4	S14°05'04"E	50.92'

USA
SW/4
SECTION 7
T17S, R31E

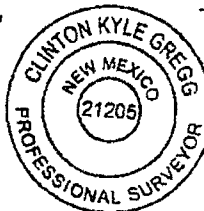


NOTE: ALL COORDINATES AND DISTANCES SHOWN ARE GRID.
BEARING BASIS: NEW MEXICO STATE PLANE COORDINATE SYSTEM,
EAST ZONE (3001), NAD 83 (2007).

THIS SURVEY WAS COMPLETED WITHOUT THE BENEFIT OF AN
ABSTRACT OF TITLE. THERE MAY BE EASEMENTS OR OTHER
MATTERS OF RECORD NOT SHOWN. RECORD INFORMATION ON THIS
DRAWING IS BASED ON A RECORDS SEARCH AS PROVIDED BY LINN
ENERGY.

CLINTON KYLE GREGG
PROFESSIONAL SURVEYOR
NM PLS #21205

DATE



LEGEND

- SECTION LINE
- O- EXISTING POWER POLE
- PUMP JACK
- ⊙ 1/2" IRON ROD FOUND
- ⊙ 4" IRON PIPE CAPPED (UNLESS NOTED)
- Δ CALCULATED POINT
- P.O.B. POINT OF BEGINNING
- P.O.R. POINT OF REFERENCE
- P.O.T. POINT OF TERMINATION

PROJECT: CHATTAHOOCY FIELD SURVEY
JOB NUMBER: 32232
SURVEY DATE: 11/15/2012
SCALE: 1"=200'
SURVEYOR: C. GREGG
REVIEWER: J. GRAY
MADE BY: J. GRAY
TRACT ID: 33015-25 SERVICE LINE
PARTITION: 1/4 ADAMS
FIELDBOOK: 0521



4801 SOUTHWEST PARKWAY
PARKWAY TWO, SUITE 100
AUSTIN TEXAS, 78735
(512) 467-0575
FAX: (512) 326-3029
EMAIL: SAM@SAMINC.BIZ

LINN ENERGY
PROPOSED SERVICE LINE
SECTION 7, T17S, R31E
EDDY COUNTY, NEW MEXICO

EXHIBIT "A"

BEING A DESCRIPTION OF A PROPOSED SERVICE LINE SITUATED IN SECTION 7, TOWNSHIP 17S, RANGE 31E, EDDY COUNTY, STATE OF NEW MEXICO: SAID SERVICE LINE BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at an existing power pole in the SW/4 of Section 7, said point being the **POINT OF BEGINNING** of the service line described herein having grid coordinates of N=671,341.99 feet, E=670,572.18 feet, from which a 4-inch iron pipe found capped at the northwest corner of Section 7, bears N 17°41'48" W, a distance of 4,349.64 feet;

THENCE the following four (4) courses and distances:

- 1) S 22°28'12" W, a distance of 99.50 feet to a point;
- 2) S 22°22'01" W, a distance of 101.97 feet to a point;
- 3) S 22°26'26" W a distance of 149.55 feet to a point;
- 4) S 14°05'04" E, a distance of 50.92 feet to an existing pump jack facility and being the **POINT OF TERMINATION** of the service line described herein, and having grid coordinates of N=670,968.13 feet E=670,450.65 feet, from which a 4-inch iron pipe found capped at the southwest corner of Section 7 bears S 57°14'19" W, a distance of 1,408.81 feet.

Notes

- 1) Bearings are based on Geodetic North and coordinates are based upon New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2007), as established by GPS observations tied to the NGS CORS network and are used to denote angles only. Distances stated herein are based upon State Plane Grid coordinates, U.S. Survey Feet
- 2) Easement description is based upon observable field evidence, prior surveys, and documents of record, but does not constitute a complete boundary survey pursuant to Standards for Boundary Surveys within the State of New Mexico and should not be relied upon as such.
- 3) Record information and ownership shown herein are based upon records as provided by LINN Energy.
- 4) For additional information, see attached plat of service line made in conjunction with and considered an integral part of this description.
- 5) Date of Survey: 11/15/12

Surveying And Mapping, Inc.
4801 Southwest Parkway
Parkway Two, Suite 100
Austin, Texas 78735



Clinton Kyle Gregg 4/11/2012
Clinton Kyle Gregg Date
Professional Surveyor
NM PLS #21205

BLM LEASE NUMBER: NMLC 29435A
COMPANY NAME: LINN Energy
ASSOCIATED WELL NAME: J L Keel A 25

STIPULATIONS FOR BURIED ELECTRIC DISTRIBUTION LINES

The holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this authorization.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the Holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et. seq.) with regard to any toxic substances that are used, generated by or stored on the powerline route or on facilities authorized. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et. seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et. seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way Holder's activity on the pipeline). This agreement applies without regard to whether a release is caused by the Holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of the Holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the Holder. Such action by the Authorized Officer shall not relieve the Holder of any liability or responsibility.
5. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the Holder, or any person working on the Holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The Holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

6. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

7. The holder shall be held responsible if noxious weeds become established within the area. Evaluation of growth of the noxious weeds shall be made upon discovery. Weed control will be required on the disturbed lands resulting from this actions, which include the roads, pads and associated pipelines and on adjacent lands affected by the establishment of weeds due to this action.

The holder shall insure that the equipment and or vehicles that will be used to construct, maintain and administer the access roads, well pad, and resulting well are not polluted with invasive and noxious weed seeds. Transporting of invasive and noxious weed seeds could occur if the equipment and vehicles were previously used in noxious weed infested areas. In order to prevent the spread of noxious weeds, the Authorized Officer shall require that the equipment and vehicles be cleaned with either high pressure water or air prior to construction, maintenance and administration of the access roads, well pad, and resulting well.

The holder is responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods, which include following EPA and BLM requirements and policy.

8. The holder shall be responsible for maintaining the site in a sanitary condition at all times; waste materials shall be disposed of promptly at an appropriate waste disposal site. "Waste" means all discarded matter including, but not limited to human waste, trash, garbage, refuse, oil drums, petroleum products, ashes and equipment.

9. The holder shall conduct all activities associated with the construction, operation and termination of the powerline within the authorized limits.

10. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

11. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair impacted improvements to at least their former state. The holder shall contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence will be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

12. Construction trenches left open over night shall be covered. Covers shall be secured in place and shall be strong enough to prevent livestock or wildlife from falling through and into a hole.

13. The holder shall evenly spread the excess soil excavated from trench in the immediate vicinity of the trench structure.

14. The BLM serial number assigned to this right-of-way grant shall be posted in a permanent, conspicuous manner, and be maintained in a legible condition for the term of the right-of-way at all major road crossings and at all serviced facilities. Numbers will be at least two inches high and will be affixed

to the pole nearest the road crossing and at the facilities served.

15. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

16. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facilities or within 180 days of abandonment, relinquishment, or termination of this grant, whichever comes first. This will not apply where the power line extends to serve an active, adjoining facility or facilities.

17. Escape Ramps - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

18. The construction of this project will consist of digging a trench to a depth of at least 40 inches. Then installing the power line and covering with backfill dirt. After completing construction of the buried power line, the line shall be marked with underground power line warning signs at least every 1,000 feet.

Dunes Sagebrush Lizard Trench Stipulation

- Pre-construction contact with a BLM wildlife biologist is required before any ground disturbing activities associated with the project occurs.
- Successful completion of the BLM Trench Stipulation Workshop is required for a non-agency person to be approved as a monitor.
- Any trench left open for (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, an agency approved monitor shall walk the entire length of the open trench and remove all trapped vertebrates. The bottom surface of the trench will be disturbed a minimum of 2 inches in order to arouse any buried vertebrates. All vertebrates will be released a minimum of 100 yards from the trench.
- For trenches left open for eight (8) hours or more the following requirements apply:
 - Earthen escape ramps and/or structures (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Metal structures will not be authorized. Options will be discussed in detail at the required Trench Stipulation Workshop.
 - One approved monitor shall be required to survey up to three miles of trench between the hours of 11 AM-2 PM. A daily report (consolidate if there is more than one monitor)

on the vertebrates found and removed from the trench shall be provided to the BLM (email/fax is acceptable) the following morning.

- Prior to backfilling of the trench all structures used as escape ramps will be removed and the bottom surface of the trench will be disturbed a minimum of 2 inches in order to arouse any buried vertebrates. All vertebrates will be released a minimum of 100 yards from the trench.
- This stipulation shall apply to the entire length of the project in the DSL habitat polygon regardless of land ownership or CCA/CCAA enrollment status.
- A project closeout will be required within three business days of the completion of the project.

BLM LEASE NUMBER: NMLC 29435A
COMPANY NAME: LINN Energy
ASSOCIATED WELL NAME: J L Keel A25

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the approved application and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all

powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with native soil from the removed poles.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in

lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

- Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.