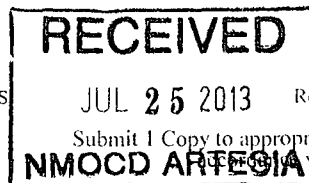


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Release Notification and Corrective Action

njmw 1320730512

Name of Company: Linn Operating <i>269324</i>		OPERATOR	<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Final Report
Address: 2130 W. Bender Hobbs, NM 88240		Contact: Gary Wink	
Facility Name: H.E. West B 29		Telephone No.: 575-738-1739	
		Facility Type: Injection	

Surface Owner: Federal	Mineral Owner:	API No.: 3001510376
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	09	17S	31E	660	North	1980	West	Eddy

Latitude: 32.85452 Longitude: -103.8761

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 120 bbls	Volume Recovered: 110 bbls
Source of Release: 4" Fiberglass line	Date and Hour of Occurrence: 07/22/2013 7:30 am	Date and Hour of Discovery: 07/22/2013 7:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher - NM OCD Mike Burton- BLM	
By Whom? Rick Rickman	Date and Hour 07/22/2013 9am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: using a backhoe to get soil samples from a previous spill. Back hoe hit the 4" Fiber glass line buried about 3 to 4 foot deep. Shut in header at injection station built a berm around the new spill area to contain the produced water. Shut in affected injection wells to prevent flow back. Previous one call had been done the placement of this line was unknown.

Describe Area Affected and Cleanup Action Taken.*: remaining fluid was captured with a vacuum truck. Line will be repaired on 7-23-2013. Samples will be taken then to determine clean up plan

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gary W. Wink</i>	OIL CONSERVATION DIVISION	
Printed Name: Gary W. Wink	Approved by District Supervisor Signed By <i>Mike Bratcher</i>	
Title: Production Foreman	Approval Date: JUL 26 2013	Expiration Date:
E-mail Address: gawink@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 07/25/2013 Phone: 575-390-3477		

* Attach Additional Sheets If Necessary

Remediation per OCD Rule & Guidelines, &
like approval by BLM. **SUBMIT REMEDIATION
PROPOSAL NO LATER THAN:**

August 26, 2013

2RP-1749