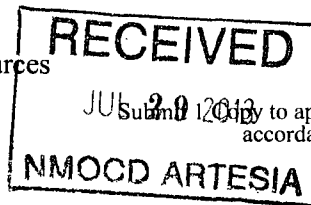


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

NJM W 1321055692

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Devon Energy	Contact Daniel Suniga
Address PO Box 250 Artesia, NM 88211	Telephone No. 575-390-5850
Facility Name North Pure Gold 9 Fed 1	Facility Type Oil

Surface Owner	Mineral Owner	API No. 30-015-27178
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	9	23S	31E	330	South	1980	West	Eddy

Latitude: 32.31266 Longitude: -103.7841

NATURE OF RELEASE

Type of Release Spill	Volume of Release: 5bbls Oil/10bbls PW	Volume Recovered: 4bbls Oil/9bbls PW
Source of Release Failure to open closed valve	Date and Hour of Occurrence: July 25, 2013 12:00pm	Date and Hour of Discovery: July 25, 2013 12:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Wesley Ryan-Assistant Foreman Jerry Mathews-Superintendent Scott Poe-EHS NMOCD	
By Whom? Jerrike Cathey	Date and Hour: July 25, 2013 12:22pm; 1:00pm July 26, 2013 12:00pm-NMOCD	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Lease Operator failed to open a valve on the header when the North Pure Gold 8-6 well was put back in production. The failure to open the additional closed valve led to the high pressure and rupture of the flow line. The operator shut the well and flow line in and contacted a vacuum truck to recover the 4bbls of oil and 9bbls of produced water on location. Additionally 1bbl of oil and 1bbl of produced water left the edge of location into the pasture. The 2bbls of fluid off location was not recoverable.

Describe Area Affected and Cleanup Action Taken.*

A 10x20 area was affected on the caliche location and a small area off the side of location. Lease Op contacted contractor to remove contaminated soil and replace it.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Veronica Teel</i>	OIL CONSERVATION DIVISION	
Printed Name: Veronica Teel	Approved by Environmental Specialist: <i>Mike Deacon</i>	
Title: Field Admin Support	Approval Date: 29 2013	Expiration Date:
E-mail Address: Veronica.Teel@dvn.com	Conditions of Approval: Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION	Attached <input type="checkbox"/>
Date: July 26, 2013	Phone: 575-748-9933	

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:
August 29, 2013

2RP-1771