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1625 N. French Dr., Hobbs, NM 88240 District II			State of New Mexico Energy, Minerals & Natural Resources						sed August			
811 S. First St., A	rtesia, NM 88	210								Submit on	e copy to approp	riate District
District III 1000 Rio Brazos F	Rd., Aztec, Ni	vi 87410					on Di√					
District IV							Francis				AMEN	DED REI
1220 S. St. Francis	· _						M 8750					
¹ Operator Name	e and Addres		ST FO	R ALLOW	ABLE	AND	AUTH	ORIZA ² OGRID		TRAN	SPORT	
		Juction Con	ipany, LF	•	*					613	7	
	t Sheridan	2 73107						³ Reason fo	or Filing Code	NW	v	
Oklahoma City, OK 73102 ⁴ API Number				⁵ Pool Name NW							7674	
30-015-40999			8 D	Hackberry; Bone Spring, EAST 1480							480	
⁷ Property Code	39413	3964	19 Prope	rty Name		Agasti	27 Feder	al			Well Number	Н
II. ¹⁰ Surf	_		<u> </u>							I.	·	
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	22 om Holo	T19S Location	R311	5	440)		rth Lth	100		Nest.	Edd
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¹² Lse Code F	¹³ Prod	ucing Method P	Code	¹⁴ Gas Connec 6/6/1		15 0	C-129 Permi	t Number	¹⁶ C-129 E	ffective Dat	te ¹⁷ C-129	Expiration
III. Oil a	i and Gas '		ers	0,0,1				<u> </u>	L	· ·	I	
¹⁸ T	ransporter						er Name				²⁰ O/G/	/w
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IV. Well	l Comple	tion Data	Tbg set @ !					RTES			ar an	ar e s an
²¹ Spud I	Date	²² Rea	jy Date	23	TD /	MC	24 PBT	 D	²⁵ Perf	orations	26 DI	1C, DC, M
²¹ Spud 1 2/9/13	Date 3	²² Rea	dy Date /13	23	TD /917	MC	24 PBT 13,675	D,	²⁵ Perf	orations 13,740'		
²¹ Spud 1 2/9/13	Date	²² Rea	dy Date /13	23	TD /917	MC	24 PBT 13,675	D	²⁵ Perf	13,740'		ent
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21 Spud I 2/9/1: 27 1 27 27 27 1 27 27 1 27 27 27 27 27 27 27 27 27 27 27 27 27	Date 3 Hole Size 26' 17 $1/2''$ 12 $1/4'''$ 8 $3/4'''$ 1 Test Da w Oil 3 (2) Size tify that the r, and that the in	²² Reau 6/6 ta ³² Gas Del 6/6 38 33 iles of the Oil C formation giver ilief. Judy 4 Regu	Jy Date /13 28 Ca 28 Ca 28 Ca 28 Ca 28 28 28 28 28 28 28 28 28 28 28 28 28	23 13, sing & Tubing 20" J-55 13 3/8" J-55 9 5/8" J-55 5 1*/2" P110 33 Te: 6/6 39 V 19 Division have be te and complete x8699 cialist	TD 813'/9/7 Size Size Size Size Size Size Size Size	Appro	24 PBT 13,675 29 I 1 34 Test Lee 24 40 Gas 293 oved by:	D ' Depth Set 689' 2615' 4152' 3,183' ngth OII	²⁵ Perf 9151 - 	13,740' 155 18 142 2050 sx (Pressure 75	³⁰ Sacks Cem 0 sx Cl C; Circ 890 sx C; Circ 5 sx Cl C; Cir Cl H; 400 sx C ³⁶ C; ⁴¹ T P	ent c 776 sx 339 sx c 136 sx ; Circ 345 sg. Pressure 150 est Method

District I 1625 N: French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

AMENDED REPORT

API Number				² Pool Code		ACREAGE DEDICATION PLAT					
30	-015-409	99		96746			Hackberry; Bone	Spring East			
Property Code						⁶ Well Number					
39649)	AGASTI "27" FED						14			
OGRID	No.	³ Operator Name							⁹ Elevation		
6137		DEVON ENERGY PRODUCTION COMPANY, L.P. 34						3485.6			
- Salaa an 100				······································	¹⁰ Surface	Location		·····			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
E	27	198	31 E		1340	NORTH	305	WEST	EDDY		
		•	"Вс	ttom Hol	e Location It	f Different Fror	n Surface		L		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
A	27	19 S	31 E		340	NORTH	345	EAST	EDDY		
Dedicated Acres	Joint o	r Infill ¹⁴ C	onsolidation	Code 13 Or	der No.	L	L		[
160											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

S89:38'36 W INV CORNETP SEC. LAT. = 32.63860 LONG. = 103.8656 P NMSP EAST (FT) PS N = 596399.77 E = 685294.91 S8	806'N	589'38'36'W 2640.32 FJ 4'E CORNER SEC, 27 LAT. = J2:6387059'N LONG. = 103.8485136'W 345' NMSP EAST (FT) N = 596432.63 E = 690575.45 BOTTOM OF HOLE	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to dtill this well at this location pursuant to a contract with an owner of such a mineral or working interest. Or to a voluntary pooling agreement or a compuisory pooling order
SURFACE	$\begin{array}{c} ACASTI & 27'' FED \#1H \\ \hline ELEV. & 3485.6 \\ LAT. = 32.6349997'N (NAD83) \\ LONG. = 103.8646665'W \\ NMSP EAST (FT) \\ N = 595061.99 \\ E = 685609.12 \end{array}$	OF HOLE BOTTOM OF HOLE LALE # 26376050'N LONG = 103:8496152'W NMSP EAST (FT) I N = 556030.58 E = 690238.17	Signard Date -1/30/13
LAT. = $32,6314261^{1}N^{-1}$ LONC. = $103,8656464^{1}W$ NAISP EAST (FT) N = 593760.53 E = 685313.21	PP: 713 FNL & 330 FWL Project Area:	: ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	and correct to the the st of morbeful
Siv CORNER SEC. 27., LAT. = 32.6241690'N LONG. = 103.8656232'W NNSP EAST (FT) N = 591120.38 :: E = 685331.96 N89'39'48 ^t E	S O CORNÉR SEC. 27 LAT. = 32,6241794'N LONG. = 103,8570588'W NMSP EAST (FT) N = 591135,87 E = 68,7968.69 2636.78 FT	SE CORNER SEC. 27 LAT. = 32.6241892N LONG. = 103.8484/90'W NMSP EAST (FT) N = 591151.39 E = 690610.15 N89'39'48"E 2641.53 FT	MAY 23. 2012 Date of Science Signarate and Scal of Professional Sub-experi- Certificate Nature FILLMONAL LAR And 201 PLS 12797 CANO SCIENCE VIEW NO. 1049

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