

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

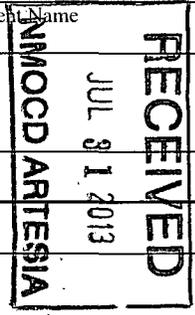
State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-31567
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 CCA State Com
 6. Well Number: 2



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 One Concho Center
 600 W. Illinois Avenue, Midland, TX 79707

11. Pool name or Wildcat
 Otis; Atoka (Gas) 96891

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	22S	27E		990	South	1488	East	Eddy
BH:										

13. Date Spudded: 2/19/01
 14. Date T.D. Reached: 4/14/01
 15. Date Rig Released: 7/8/13
 16. Date Completed (Ready to Produce): 7/8/13
 17. Elevations (DF and RKB, RT, GR, etc.): 3102

18. Total Measured Depth of Well: 12060
 19. Plug Back Measured Depth: 11362
 20. Was Directional Survey Made?: no
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10,996-11339, Atoka

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	402	17-1/2	415	25
9-5/8	36	1700	12-1/4	600	73
7	23	9038	8-3/4	1800	280
4-1/2	11.6	12060	6-1/8	300	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	11,340	10,897

26. Perforation record (interval, size, and number)
 10,996-11,339 166 shots
 11639-11767- cmt plug @ 11362

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10,996-11,339 9870 gal 15% Acid
 11639-11767 35' cl H cmt on CIBP @ 11395'

28. PRODUCTION

Date First Production: 7/28/2013
 Production Method: Gas Lift (Flowing, gas lift, pumping - Size and type pump)
 Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/28/13	24			0	115	3	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2000			0	115	3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
 30. Test Witnessed By: Mike Shannon

31. List Attachments: C-103, C-144 CLEZ, C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Brian Maiorino Title: Regulatory Analyst Date: 7/29/13
 E-mail Address: bmaiorino@concho.com

