Submit To Approp Two Copies		State of New Mexico							Form C-105									
Energy, Minerals and Natural Resources Revised August 1, 20									igust 1, 2011									
District II 811 S. First St., Ar				010							1. WELL API NO. 30-015-36460							
District III		Oil Conservation Division							Ì	2. Type of Lease								
1000 Rio Brazos R District IV	1220 South St. Francis Dr.							-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S. St. Francis				Santa Fe, NM 87505								3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										9	5. Lease Name or Unit Agreement BUED							
4. Reason for filing:											Teddy Grahan	State	e Com			V L		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Number: 1 JUL 3 1 2013							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										or			N	MOCE) A	RTESIA		
7. Type of Completion:										Wolfcamp								
8. Name of Oper	ator	<u>, word</u>	NO VERCE	, DEEL E		Licobitei	<u>` </u>	DITTE	ICE;	T RESERV		9. OGRID						
COG Operating 10. Address of O											_	229137						
One Concho Cen		'. Illinois	s Ave, Mid	land, TX	TX 79701							WC-015 S262814C;Wolfcamp (97954)						
12.Location	Unit Ltr				hip	Range Lot		ŧ		Feet from the		N/S Line	Feet from the		• • • • • • • • • • • • • • • • • • • •		County	
Surface:	М	9		26S		28E				660		South 660			West		Eddy	
BH:																		
13. Date Spudder 11/06/08	d 14. Da 12/13/		Reached	15. Date Rig Released 6/27/13				16. Date Completed 6/27/13				(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3073'GR			
18. Total Measur 14,000	red Depth of	of Well		19. Plug Back Measured Depth 10,524				20. Was Directiona No			onal	al Survey Made? 21. None			Type Electric and Other Logs Run e			
22. Producing In 9,468-10,350			mpletion -	Top, Bottom, Name									•					
23.				-	CAS	ING REC	OR	D (Re	epo	rt all str	ing	gs set in wo	ell)					
CASING SI	ZE	WE	IGHT LB.	B./FT. DEPTH SET					HOLE SIZE			CEMENTIN	CORD					
13-3/8			48	212				17-1/2			275			0				
9-5/8			36 17		2440 9500			12-1/4 8-3/4				1010			0			
4-1/2		11.6		13972				6-1/8				435			0			
												, , ,						
24.			1		LIN	ER RECORD					25.		_	NG REC			·	
SIZE	IZE TOP		BO	TTOM		SACKS CEMENT		SCRE	EEN		SIZ 2.8		\rightarrow	EPTH SET 892		<u>acke</u> 380	ER SET	
									2.				172	7300				
26. Perforation		iterval, s	size, and nu	mber)							FRA	ACTURE, CE						
12,591-12697, 20 10,188-10,350, 4								$\overline{}$		NTERVAL		AMOUNT A			TERIAL U	SED	- :	
9468-9580, 46 shots								9468		10,350	-	See attachment See attachment						
									12,591-12697			35' cl H cmt plug						
28.							PR			TION			F	··· <i>6</i>				
Date First Produc	ction	_	Produc	tion Metl	nod (Fla	owing, gas lift, pı						Well Status	(Pro	d. or Shut-	-in)			
7/28/2013			Gas Li	ì								Producing						
			Ch	Choke Size Prod'n For					Oil – Bbl Gas			s - MCF Water - I			bl. Gas - Oil Ratio		il Ratio	
7/28/2013	2013 24			Test Period				3 77			77	58			2:	5,666		
Flow Tubing Press.	Casing	g Pressur		lculated 2 ur Rate	24-	Oil - Bbl.				MCF		Water - Bbl.		1	vity - API -	(Cori	r.)	
2000			l no	ur Kate		3		7	/		3	3		39.0				
29. Disposition of	of Gas (Sol	d, used f	for fuel, ver	ted, etc.)									30. 7	est Witne	ssed By			
Sold Mike Shannon 31. List Attachments																		
C-103, C-144EZ, C-104, C-102 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certi	fy that th	e infor	rmation s	hown c			forn	n is tru	ie a	nd comple	ete	Longitude to the best of	f my	knowled	lge and b	NA elief	D 1927 1983	
Signature 7 2 Printed Name Brian Maiorino Title Regulatory Analyst Date 7/29/13																		
E-mail Address: bmaiorino@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt 616'	T. Strawn_11,835'	T. Kirtland	T. Penn. "B"			
B. Salt2207'	T. Atoka12,051'	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2466'	T. Morrison				
T. Drinkard	T. Bone Springs 6263'	T.Todilto				
T. Abo	T. Morrow_12,591'	T. Entrada				
T. Wolfcamp9421'	T	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

*Attachment

#27

 $10,\!118$ '- $10,\!350$ ' acidize w/3000 gal 15%, Frac w/9515 gal treated water + 2500 gal 7.5% + 35,602 gal gel carrying 5346 # sand prem mesh + 50,723 gal gel carrying 1019# prem 30/50

9468'-9580' frac w/6500 gal 7.5% + 202,650 gal gel carrying 216,507# sand