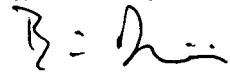


| | | | | | | | | | | |
|--|---|--|-----------------------------|--|--------------------------|--|--|------------------|----------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 | | | | | | | | |
| | | 1. WELL API NO. 30-015-36460 | | | | | | | | |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | |
| | | 3. State Oil & Gas Lease No. | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 5. Lease Name or Unit Agreement Name Teddy Graham State Com 6. Well Number: 1 | | | | | | | | |
| | | <div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 31 2013 NMOCD ARTESIA </div> | | | | | | | | |
| 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Abandon Morrow, recomple in Wolfcamp | | | | | | | | | | |
| 8. Name of Operator COG Operating LLC | | 9. OGRID 229137 | | | | | | | | |
| 10. Address of Operator One Concho Center, 600 W. Illinois Ave, Midland, TX 79701 | | 11. Pool name or Wildcat WC-015 S262814C; Wolfcamp (97954) | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | M | 9 | 26S | 28E | | 660 | South | 660 | West | Eddy |
| BH: | | | | | | | | | | |
| 13. Date Spudded 11/06/08 | 14. Date T.D. Reached 12/13/08 | 15. Date Rig Released 6/27/13 | | 16. Date Completed (Ready to Produce) 6/27/13 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3073' GR | | | | |
| 18. Total Measured Depth of Well 14,000 | | 19. Plug Back Measured Depth 10,524 | | 20. Was Directional Survey Made? No | | | 21. Type Electric and Other Logs Run None | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 9,468-10,350 : Wolfcamp | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13-3/8 | | 48 | | 212 | | 17-1/2 | | 275 | | 0 |
| 9-5/8 | | 36 | | 2440 | | 12-1/4 | | 1010 | | 0 |
| 7 | | 17 | | 9500 | | 8-3/4 | | 1420 | | 0 |
| 4-1/2 | | 11.6 | | 13972 | | 6-1/8 | | 435 | | 0 |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | |
| | | | | 2.875 | | | | | | |
| 25. TUBING RECORD | | | | | | | | | | |
| SIZE | DEPTH SET | | PACKER SET | | | | | | | |
| | 9392 | | 9380 | | | | | | | |
| 26. Perforation record (interval, size, and number) 12,591-12697, 26 shots 10,188-10,350, 46 shots 9468-9580, 46 shots | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| DEPTH INTERVAL | | | | | | AMOUNT AND KIND MATERIAL USED | | | | |
| 9468-9580 | | | | | | See attachment | | | | |
| 10,188-10,350 | | | | | | See attachment | | | | |
| 12,591-12697 | | | | | | 35' cl H cmt plug | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 7/28/2013 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift | | | | Well Status (Prod. or Shut-in) Producing | | | | |
| Date of Test 7/28/2013 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 3 | Gas - MCF 77 | Water - Bbl. 58 | Gas - Oil Ratio 25,666 | | | |
| Flow Tubing Press. 2000 | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. 3 | Gas - MCF 77 | Water - Bbl. 3 | Oil Gravity - API - (Corr.) 39.0 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | 30. Test Witnessed By Mike Shannon | | | |
| 31. List Attachments C-103, C-144EZ, C-104, C-102 | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude Longitude NAD 1927 1983 | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature  | | | Printed Name Brian Maiorino | | Title Regulatory Analyst | | Date 7/29/13 | | | |
| E-mail Address: bmaiorino@concho.com | | | | | | | | | | |

*Attachment

#27

10,118'-10,350' acidize w/3000 gal 15%, Frac w/9515 gal treated water + 2500 gal 7.5% + 35,602 gal gel carrying 5346 # sand prem mesh + 50,723 gal gel carrying 1019# prem 30/50

9468'-9580' frac w/6500 gal 7.5% + 202,650 gal gel carrying 216,507# sand