Form:3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOE LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137

		В	UREAU OF	LAN	D MAN	AGEMI	ENT						EX	PIRES	S: July 31, 1	2010		
	WEL	L COMPL	ETION OR	RECC	MPLET	ION RE	PORT A	ND L	OG		5. L	ease Ser	rial No.	NM	M 0107697			
1a. Type of W b. Type of Co	mpletion	Oil Well New Well	Gas Well Work Ove	r	Dry Deepen		ther	D	iff. Resvr.,		L			e or Ti	ribe Name			_
	Otl	her: AMENDE	ED .				_				7. U	Init or C	A Agre	ement	Name and	No.		
2. Name of C	perator		NEVON ENERGY	BBOOL	CTION CON	DANV ID					8. L	ease Na	me and		No. us 26 Fed 3	<u> </u>		
3. Address		L	EVON ENERGY	PRODU	CTION CON		one No. (in	clude a	rea code)		9. A	FI Well	No.	Regui	us 20 reu 3	<u> </u>		-
			AHOMA CITY, O					405-23	35-3611		<u> </u>				015-40221			_
Location of At Surface		t location cle	early and in accordance with Federal requirements)*								10.	10. Field and Pool or Exploratory Hackberry;Bone Spring NW						
i ii oui iu		D FSL 340 FEL	RECEIVED								- 1	11. Sec, T., R., M., on Block and						
At top pr	od. Interval re	eported below	JUL 3 1 2013								Survey or Area							
At total I	Depth 165 8	8 FSL & 432 F\	NI PD: 1821 FSI & 995 FFI							12.	12. County or Parish 13. State						_	
11 5 . 6		40/7/40	NMOCD ARTESIA							Eddy NM 17. Elevations (DR, RKB, RT, GL)*								
14. Date Spu	iadea	12/7/12	15. Date 1.D.	Reacne	a 1/	11/13	b. Date Cor D &		L	y to Prod.	117.	Elevano	ons (DR		494.4' GL			
18. Total De	=		13,520'	19.	Plug Back	T.D.:	MD		13,474'		20. Dept	h Bridg	e Plug S	Set:	MD			
21 Type Fle	TVD		9202' .ogs Run (Subm	it conv o	of each)		TVD			22. Was	well core		+	No	TVD Yes (Sub	mit ar	nalysis)	_
			ARRAY/MICRO/C			FRM/EXP/	THREE/DET/	LITHO/			DST run		L	:o	Yes (Sub			
P/NEUT/HNGS		ed (Damout al	I neuius one in u	2//1						Direc	ctional S	urvey?	1	No	Yes (Sub	mit co	ору)	_
Hole Size	Size/Grade	Wt. (#/ft.)	t strings set in w		tom (MD)	Stage	Cementer		io. of Sks. &	Tuno Cor	nont	Slur	ry Vol.	Т	Cement To	.* [Amount Pul	_ a
	20" J-55	` .	<u> </u>	DUL		_	Depth					(E	BBL)		Surface		Amount I un	-
17 1/2"				0 916' 0 2598'			1840 sx CI C; 1875 sx C; (+	Surface			-
12 1/4"			0	4630'			TOC 2600' 1965 sx			; Circ 68				CBL				
8 3/4"	5 1/2" P110	17#		13,520'		DV	DV @ 4992'		_1950,sx.H;_350.sx_C; Circ 1		155 sx	×			 			_
						<u> </u>								\dashv		\dashv		-
24. Tubing F	Record												_					
Size Depth Set (MD)			Packer Depth (MD) Size			De	Depth Set (MD) Packer Depth (MD)					Size Depth			h Set (MD) Packer Depth (MI		Œ	
2 7/8"		8964'				26.0	6 .: P					-						_
25. Producir	Formation		Top Bottom			26. P	26. Perforation Record Perforated Interval Size					No. Hol		Per	f. Stat	us	-	
A) Bone Spring			9,600 13,448				9600-13,448					144		Producing				
B)			ļ	-		_					_							_
C) D)													-					-
	cture, Treatm		Squeeze, Etc.															_
	Depth Interva 9600 - 13,448		Acidize perf	Amount and Type of Material Acidize perfs w/ Total 17,986 g 7 1/2% HCL; 73,890# 100 mesh white sd; 1,728,489# 20/40 white sd;521,419# Super LC 20/40														
					,,,,,					,,								_
							-											_
28. Production	on - Interval A																	-
Date First	Test Date	Hours	Test Production	n Oil	BBL	Gas MCF	Water B	BL	Oil Grav	ity Corr.	Gas Gra	vity	Prod	uction	Method			
Produced 2/10/13	2/10/13	Tested 24	 		628	363	1	722	API						Pum	ping		
Choke Size	Tbg. Press.	Csg. Press	24 Hr. Rate	Oil	BBL (Gas MCF	Water B	BL	Gas : Oil	Ratio	Well Sta	tus	T /- [\	ח ח		ממח	_
	Flwg SI				628	363	1	722			IÄCU	沘	IEL) † l	OR R		UKU	
28aProduct	ionــــInter.val,	L			020	303	1 '	1 22		-								_
Date First Produced	Test Date	Hours Tested	Test Production	n Oil	BBL	Gas MCF	CF Water Bf		Oil Grav API	ity Corr.	Gas Gra	Gas Gravity Pro		Production Method				_
E	Tbg. Press.	Csg. Press	24 Hr. Rate	Oil	BBL	Gas MCF	Water B	BL	Gas : Oil	Ratio	Well Sta	itus /		2	.			_
	Flwg SI									BUREAU OF LAND MANAGEMENT								
*(See instru	ctions and spa	aces for addi	tional data on p	age 2)		·						/CA	RLSB	AD F	IELD OF	-ICE		Γ

28b. Produc	tion - Interval																				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		il Gravity Corr. PI	Gas Gravity	Production Method											
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	G	as : Oil Ratio	Well Status												
29a Produc	tion - Interval	<u> </u>		<u> </u>																	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		oil Gravity Corr. PI	Gas Gravity	Production Method											
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	G	as : Oil Ratio	Well Status												
29. Disposit	tion of Gas (So	lid, used for fi	uel, vented, etc.)	1		_L			I												
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers																					
	depth interval		and contents therecon used, time tool c																		
For	mation	Тор	Bottom	Des	criptions, Cont	tents, etc.			Top Meas. Depth												
Yates Seven Rivers Delaware Bone Spring	nal remarks (i	2456 2630 4520 7138	272 711 NF	1	OIL		Saladd Yates Delaw Bone	are	1149 2456 4520 7117												
33. Indicate	e which items lectrical/Mech	nave been attad anical Logs (or plugging a	ched by placing a o l full set req'd) nd cement verific	ation	Geologic I Core Anal	Report [ysis [Oth	er	√ Directional S												
34. I hereby	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*																				
Name (pleas	se print)		Judy A. B	arnett x8699		. Tit	le _		Regulatory Specialist												
Signature	ation 1001 and i	Jec 2	2 C	Sde.	iel						Signature Date 7/9/2013 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent										

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.