Submit To Appropriate Two Copies	State of New Mexico							Form C-105									
District I 1625 N. French Dr District II	Energy, Minerals and Natural Resources					- 1	Revised August 1, 2011 1. WELL API NO.										
811 S. First St., Art	Oil Conservation Division							30-015-40855									
1000 Rio Brazos R		122	20 South St	t. Fra	ancis	Dr			2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN								
District IV 1220 S. St. Francis	Dr., Santa Fe.	NM 87505			Santa Fe, N	MI	3750:	5		Ī	3. State Oil & Gas Lease No.						
WELL	COMPLE	TION OF	RECO	OMPL	ETION RE	POF	RT AI	ND	LOG								
4. Reason for fil	ing:									1	5. Lease Name or Unit Agreement Name						
⊠ COMPLET	ION REPOR	RT (Fill in box	es #1 throu	igh #31	for State and Fee	e wells	only)	•		T	ROO 22 STATE 6. Well Number: RECEIVE					/ED]	
#33; attach this a	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							JUL 3 1 2013									
7. Type of Comp ✓ NEW		VORKOVER	☐ DEEP	ENING	□PLUGBACI	к 🗆 г	DIFFER	RENT	T RESERVO	OIR	OTHER _	_ พเ	MOCD ARTESIA				
8. Name of Opera	ator										9. OGRID	***************************************					
OXY USA INC 10. Address of O	perator										16696 11. Pool name or Wildcat						
PO BOX 4294 HOUSTON, TX			_								ARTESIA; GLORIETA-YESO (O) – 96830						
12.Location	Unit Ltr	Section	Town	ship	Range	Lot			Feet from th	_	N/S Line	Feet from the			Line	County	
Surface:	D	22	17S		28E				1175'		N 212'		,	W		EDDY	
BH: 13. Date Spudded	I I I I Data	T.D. Reached	15.1	D-4- B:-	Delegad			16.0		\perp	(D d D d			17 61	·: (D)	F I DVD	
06/05/2013 18. Total Measur	06/10/20	13	15. Date Rig Released 06/11/2013				1	16. Date Completed 06/28/2013			<u> </u>			17. Elevations (DF and RKB, RT, GR, etc.) 3562' GR			
4957'			19. Plug Back Measured Depth 4915'				20. Was Directional YES						CBL, Compensated Neutron				
22. Producing Int 3513' – 3872				2' BLI	NEBRY	-											
23.					ING REC	<u>ORI</u>				ing							
CASING SIZE WEIGHT LE						HOLE SIZE				CEMENTING RECO 210 sks			RD AMOUNT PULLED TO SURFACE				
8 5/8" J-55 LTC 5 ½" J-55 LTC							11" 7 7/8"				830 sks			TO SURFACE			
3 /2		J-33 LTC	1711		7/3/				770		630	SKS		-	1030	ILIACL	
																<u></u>	
				ļ													
SIZE	ТОР	B	ОТТОМ	LIN	ER RECORD SACKS CEM	ÉNT	SCRE	EEN	EN SIZ				NG REG		PACK	ER SET	
	10.		ВОТТОМ		BACKS CEMENT		SCREEN			2 7/8"		4806'		TACK	DK OL1		
					 									-		_	
26. Perforation										FRA	CTURE, CE	MEN	T, SQU	JEEZE,	ETC.		
			85.3' - 4694', 4530' - 4538.7',				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED Fluid - 111,114 gals, Water Frac G-R (linear gel); 522,802						
	64' - 3872.7', 3680' - 3688.7', PF (300 holes); 0.48" EHD.			3513	g			gals Delta Frac 140 - R (crosslinked gel); 10,000 gals 15% HCl. Sand - 20,447 lbs 100 mesh; 897,433 lbs 16/30									
				_		DDC		СТ	ION		brown SD	_					
28. Date First Produc	rtion	Produ	iction Met	hod (Flo	owing, gas lift, p						Well Status	(Proc	d or Shi	ıt-in)			
07/22/2013			PING						.,,,,,		PROD.						
Date of Test 07/29/2013	Hours Te		Choke Size IONE	;	Prod'n For Test Period		Oil – 29 I				– MCF	780 Vater				Oil Ratio 7 SCF/BBL	
Flow Tubing Press.	Casing P	I	Calculated Iour Rate	24-	Oil - Bbl.		Gas - MCF		V	Vater - Bbl.			Gravity - API - (Corr.) eg API				
240 29. Disposition of Gas (Sold, used for fuel, vente, FLARED, WITH INTENT TO BE SOLD LATE		nted, etc.)			<u> </u>				30. Test Witness			nessed By	у				
FLARED, WITH 31. List Attachm	I INTENT TO	O BE SOLD L	ATER ON	<u>. </u>													
27 16	v nit	d at the	took - 1	•	a logation (Et)	to										<u> </u>	
32. If a temporar			•			•	٠,٠	t.									
33. If an on-site l	ourial was us	ed at the well,	eport the	exact loc	eation of the on-s Latitude	site bui	rial:				Longitude				NI.	AD 1927 1982	
I hereby certi	fy that the	information	shown		sides of this	form	is tru	ıe ar	nd comple	ete t		f my	knowle	edge an	d belie	AD 1927 1983 f	
Signature L	DMi	as to			Printed Name JENN	NIFEF	R DU	АŘТ	ΓΕ Title I	REC	GULATOR	Y SP	ECIAI	LIST	Date 0	7/30/2013	
E-mail Addre	ss jenni l	or_duarte@	oxy.coi	m									_				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico					
Anhy T. Canyon	T. Ojo Alamo T. Penn A"					
Salt T. Strawn	T. Kirtland T. Penn. "B"					
Salt T. Atoka	T. Fruitland T. Penn. "C"					
Yates T. Miss	T. Pictured Cliffs T. Penn. "D"					
7 Rivers T. Devonian	T. Cliff House T. Leadville					
Queen T. Silurian	T. Menefee T. Madison					
Grayburg T. Montoya	T. Point Lookout T. Elbert					
San Andres T. Simpson	T. Mancos T. McCracken					
Glorieta3349' T. McKee	T. Gallup T. Ignacio Otzte					
Paddock3429' T. Ellenburger	Base Greenhorn T.Granite					
Blinebry3877' T. Gr. Wash	T. Dakota					
Tubb T. Delaware Sand_	T. Morrison					
Drinkard T. Bone Springs	T.Todilto					
Abo T	T. Entrada					
Wolfcamp T	T. Wingate					
PennT	T. Chinle					
Cisco (Bough C) T	T. Permian					
Glorieta 3349' T. McKee Paddock 3429' T. Ellenburger Blinebry 3877' T. Gr. Wash Tubb T. Delaware Sand Drinkard T. Bone Springs Abo T. Wolfcamp T. Penn T.	T. B. T.					

			SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	RTANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to wl	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet	••••	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology