Submit To Appropriate District Office Two Copies				State of New Mexico										Fo	orm C-105			
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						1 337511	A DI	NIO	Re	evised A	ugust 1, 2011			
District II										1. WELL API NO. 30-015-40856								
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						2. Type of L	ease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.								
1220 S. St. Francis				_		Santa Fe, N						3. State Oil 8				make a role do r		
		LET	ION OR	R RECOMPLETION REPORT AND LOG							15.0			T				
4. Reason for fili	ing:											5. Lease Nam ROO 22 STA		Init Agre	ement N	ame		
<b>⊠</b> COMPLET	ION REF	PORT	(Fill in boxe	s #1 thro	ough #31	for State and Fee	e wells	only)	<b>)</b>		Ī	6. Well Number: RECEIVE					VED	
#33; attach this a	nd the pla			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or boxer report in accordance with 19.15.17.13.K NMAC)						#15			JUL 3 1 2013					
7. Type of Comp	oletion:		•							- · · · · · · · · · · · · · · · · · · ·					2013			
8. Name of Opera		<u> </u>	JKKOVEK I	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						9. OGRID			NMOCD ARTESIA					
OXY USA INC											$\dashv$	16696						
10. Address of O PO BOX 4294	perator											11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) – 96830						
HOUSTON, TX			<b>6</b> 4	1.7			Ι, .		T									
12.Location Surface:	Unit Ltr E	Section 22		17S	nship	Range Lot				Feet from the 2333'	ne	N/S Line	554	from the	W E/W	Line	County	
BH:			<i>LL</i>	173		Z0E.				2333	_	354					EDD1	
13. Date Spudded		oto T	D. Reached	115	Data Dia	Dalagad			16	Data Cample			landa de Dan I		7 Flows	tions (DI	and DVD	
06/12/2013 18. Total Measure	06/17	//2013		15. Date Rig Released 06/18/2013					16. Date Completed 07/08/2013						17. Elevations (DF and RKB, RT, GR, etc.) 3580' GR			
4980'	_ •		•	19. Plug Back Measured Depth 4932'				20. Was Directiona YES						Type Electric and Other Logs Run L, Compensated Neutron				
				- Top, Bottom, Name 6' – 4882' BLINEBRY														
23.				CASING RECORD (Report all strin					ing									
CASING SI: 8 5/8"	ZE		WEIGHT LB					HOLE SIZE				CEMENTING RECORD 210 sks		CORD	TO SURFACE			
5 1/2"		J-55 LTC 24# J-55 LTC 17#						7 7/8"			910 sks			TO SURFACE				
5 ,2		•	. 55 210	1711			- 1770							1 3 5 5 7 7 7 7 7				
										,								
											,							
SIZE	TOP		ВОТТОМ		LINER RECORD OM SACKS CEMENT						25. SIZ			NG REC		TDACK	ER SET	
SIZE	101		BOTTOM		SIII SIIO CENERI		LIVI	JONES					348'	1	TACK	LKSLI		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE																		
1				48' - 4556.7', 4236' - 4244.7', 36.3' - 3645', 3550' - 3558.7';						<u>INTERVAL</u> - 4882'		AMOUNT AND KIND MATERIAL USED  Fluid - 85,115 gals Water Frac G-R (linear gel); 433,069						
5SPF (240 ho				10.5 - 3045, 5550 - 5550.7,				3330 1002				gals Delta Frac 140 - R (crosslinked gel); 9,500 gals 15%						
	,,									HCl. Sand - 16,020 lbs 100 mesh; 719,796 lbs 16/30 brown SD								
28.							PRO	DDC	J <b>C</b> '	TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) PROD.																		
Date of Test	Hour	s Testo	ed C	hoke Siz	ze	Prod'n For		Oil -	– Bb	ıl	Gas	s – MCF	W	ater - Bb	l.	Gas - 0	Oil Ratio	
07/27/2013	24		N	ONE		Test Period		75			60		64	17		800 SG	CF/BBL	
Flow Tubing	Casin	ng Pres	ssure C	alculated	d 24-	Oil - Bbl.			Gas	- MCF		Water - Bbl.		Oil Gr	avity - A	<u> </u>		
Press. 100 H		lour Rate							1	i i		E .	deg API					
261337 29. Disposition of Gas (Sold, used for fuel, very FLARED, WITH INTENT TO BE SOLD LA			ented, etc.)							30.	L Test Witn	essed B	у					
FLARED, WITH	INTÉNI ents	ТОІ	BE SOLD LA	TER O	Ń.												-	
32. If a temporar	y pit was	used a	at the well, at	tach a pl	lat with th	e location of the	tempo	orary p	oit.								· · · · · · · · · · · · · · · · · · ·	
33. If an on-site b	ourial was	used	at the well, r	eport the	e exact loc	ation of the on-s	site bu	rial:				<del></del>						
	<u> </u>			<del></del>		Latitude						Longitude		, -			AD 1927 1983	
I hereby certij	tythat t	ne in	formation	shown		<i>i sides of this</i> Printed	forn	ı is tr	че с	and compl	ete	to the best c	of my	knowle	edge ar	nd belie	†	
Signature /	DAM	hik		<b>71</b> ^		Name JENN	NIFE	R DU	JAR	RTE Title	RE	GULATOR	Y SF	PECIAL	IST	Date 07	7/30/2013	
E-mail Addre	VI V'		_duarte@		, ~													
L-man Addre	oo jeni	шет	_uuarte@	UAY.CO	VIII.													

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House_	T. Leadville					
T. Queen	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta3368'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock3453'	T. Ellenburger_	Base Greenhorn	T.Granite					
T. Blinebry3893'	T. Gr. Wash	T. Dakota	· ·					
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn_	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian_	OIL OR GAS					

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
•	IMPORTA	ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to whicl	n water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
1	THOLOGY RECO	RD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				·			1
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