

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-015-40856																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name ROO 22 STATE																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: #15																
8. Name of Operator OXY USA INC		9. OGRID 16696																
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210		11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	22	17S	28E		2333'	N	554'	W	EDDY								
BH:																		
13. Date Spudded 06/12/2013	14. Date T.D. Reached 06/17/2013	15. Date Rig Released 06/18/2013		16. Date Completed (Ready to Produce) 07/08/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3580' GR												
18. Total Measured Depth of Well 4980'		19. Plug Back Measured Depth 4932'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL, Compensated Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3550' - 3703.7' PADDOCK & 3986' - 4882' BLINEBRY																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8"	J-55 LTC 24#		429'		11"		210 sks		TO SURFACE									
5 1/2"	J-55 LTC 17#		4980'		7 7/8"		910 sks		TO SURFACE									
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8"	4848'																	
26. Perforation record (interval, size, and number) 4873.3' - 4882', 4752' - 4760.7', 4548' - 4556.7', 4236' - 4244.7', 3986' - 3994.7', 3695' - 3703.7', 3636.3' - 3645', 3550' - 3558.7'; 5SPF (240 holes); 0.48" EHD.																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3550' - 4882'</td> <td>Fluid - 85,115 gals Water Frac G-R (linear gel); 433,069 gals Delta Frac 140 - R (crosslinked gel); 9,500 gals 15% HCl. Sand - 16,020 lbs 100 mesh; 719,796 lbs 16/30 brown SD</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3550' - 4882'	Fluid - 85,115 gals Water Frac G-R (linear gel); 433,069 gals Delta Frac 140 - R (crosslinked gel); 9,500 gals 15% HCl. Sand - 16,020 lbs 100 mesh; 719,796 lbs 16/30 brown SD				
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28. PRODUCTION																		
Date First Production 07/26/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.												
Date of Test 07/27/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 60	Water - Bbl. 647	Gas - Oil Ratio 800 SCF/BBL											
Flow Tubing Press. 261337	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.										30. Test Witnessed By								
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		JENNIFER DUARTE			Title		REGULATORY SPECIALIST	Date	07/30/2013						
E-mail Address			jennifer_duarte@oxy.com															

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology