Form 3160-5 (November 1994)

Testing has been completed.

determined that the site is ready for final inspection.)

OCD Artesia UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

NMLC 065478-B If Indian, Allottee or Tribe Name

FORM APPROVED

abandoned weii.						
SUBMIT IN TRIPLI	ICATE – Other instru	ıctions on reverse	side	7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well						
X Oil Well Gas Well Other					and No.	
2. Name of Operator					N 3 D FEDERAL #30	
LIME ROCK RESOURCES II-A, L.P. OGRID#: 277558					0.	
3a. Address C/o Mike Pippin L	3b. Phone No. (include area code)		30-015-39451			
3104 N. Sullivan, Farmingto	505-327-4573		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Red Lake, Glorieta-Yeso NE (96836)	
250' FNL & 1300' FWL Unit D						
Sec. 3, T18S, R27E					Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NA	TURE OF NOTICE, RE	PORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Acidize Alter Casing	Deepen X Fracture Treat	Production Reclamatic	(Start/Resume)	Water Shut-Off Well Integrity	
■ Subsequent Report	Casing Repair	New Construction	Recomplet	e	M Other Payadd Workover	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug and Abandon Plug Back	☐ Temporaril ☐ Water Disp	y Abandon oosal		
13. Describe Proposed or Completed Operate If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved operate.	or recomplete horizontally, give will be performed or provide the	subsurface locations and measu Bond No. on file with BLM/I	ared and true vertice BIA. Required sub-	al depths of all per esequent reports shall	rtinent markers and zones. De filed within 30 days	

6/19/13: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ 3185' & PT CBP & 5-1/2" csg to 5000 psi for 30 min-OK. (Existing Yeso perfs are @ 3197'-4466'.) Perf additional Glorieta/Yeso @ 2962', 66', 75', 80', 90', 99', 3008', 16', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 86', 90', 95', 3100', 05', 10', 15', 20', 31', 40', 53', 64', 75' w/1-0.38" spf. Total 33 holes. Treated new perfs w/1000 gal 7.5% HCL acid & 50 perf balls. On 6/27/13, fraced new Yeso perfs w/67,014# 16/30 Brady & 32,560# 16/30 siber prop sand in X-linked gel. CO after frac, drilled out CBP @ 3185', & CO to PBTD4474'. On 6/28/13, landed 2-7/8" 6.5# J-55 tbg @ 4371'. Ran pump & rods. Released workover rig on 6/29/13. Completed well as a single Yeso oil well.

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Accepted for record

	urbade NMOC!	7/3//13	NMOCD ARTESIA					
14. I hereby certify that the foregoing is true and	correct							
Name (Printed/Typed)		Title						
Mike Pippin		ļ	000					
Signature M. L. F.	Date ARIM		AUUEFIED FUN NEUUND					
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by		Title	JUPate 2 1 2013					
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	Office	RUBEAU OF LAND MANACEME	ENIT					
Title 18 U.S.C. Section 1001, makes it a crime for fraudulent statements or representations as to any t	any person knowingly and w natter within its jurisdiction.	illfully to make to an						