OCD Artesla

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			DUKEA	O OF LA	ND MAN	AODME	141			ļ		Expires.	July 31, 2010	,		
	WELL C	OMPL	ETION (OR REC	OMPLE	TION F	EPORT	AND LO	G	Ī		Serial No. M106678				
1a. Type of	Well M Completion	Oil Well Si N	☐ Gas Iew Well	Well [☐ Work		Other Deepen	☐ Plu	⊒ Back Г	l Diff. R	esvr.	6. If Indian, Allottee or Tribe Name					
	,	_	er	_			_	_			7. Unit or CA Agreement Name and No.					
	PETROLEU					: TINA H etroleum						Name and VAR BRE	Well No. D FEDERA	L CÓM 1H		
3. Address	105 SOUT ARTESIA,	H FOUF NM 882	RTH STREE 210	ΞT			i. Phone N h: 575-74	o. (include ar 8-4168	ea code)		9. API W	Vell No.	30-01	5-40742		
4. Location	of Well (Rep	ort locati	ion clearly a	nd in accor	dance with	Federal re	quirements)*			10. Field	and Pool,	or Explorate	ory		
At surfac			330FEL		- -					ŀ	II. Sec.,	T., R., M.	, or Block ar	nd Survey		
	rod interval re	•			SL 330FEL	-				İ	or Area Sec 33 T24S R27E Mer 12. County or Parish 13. State					
At total of		SW 1991	IFSL 330F\	WL ate T.D. R	eached		16 Date	Completed			EDD		, KB, RT, G	1 *		
03/08/20				3/31/2013	eached	•	□ D&	A 🔀 Re 2/2013	ady to P	rod.	17. Elevi	3235	GL, KI, G	L).		
18. Total De	epth:	MD TVD	1206	3]	9. Plug Bad	k T.D.:	MD TVD	1201	4	20. Dep	th Bridge	Plug Set:	MD TVD			
21. Type El CNL, HI	lectric & Othe I-RES LATE	r Mecha ROLOG	nical Logs R ARRAY, C	tun (Submi BL	t copy of ea	ch)		22	Was I	vell cored OST run? tional Sur	1 🔯	No 🛅	Yes (Submi Yes (Submi	t analysis)		
23. Casing an	nd Liner Reco	d (Repo	ort all string:	s set in wel	1)			1	Direct	nonai sui	vey: L	10 23	Yes (Suhmi	LAHATYSIS)		
Hole Size	Size/Gr	ade	Wt. (#/ft.)	Top (MD)	Botto (MD		e Cementer	1			Slurry, V.ol. (BBL) Cement Top*		* 3 mo	Mount Puller		
26.000		20.000		(MID)	0 (MD	80	Depth .	Type of C	8	 	<u>-)</u>		ीठ			
17.500	13.3	75 J55	48.0		0	420			450				0	ယေဂ		
12.250		25 J <u>55</u>	36.0		_	372	-		755					12		
8.500	5.50	0 P110	17.0	+	0 12	063		ļ	1836	<u> </u>	560		a n			
				1		\top							18			
24. Tubing																
Size I 2.875	Depth Set (MI	D) Pa	acker Depth	(MD)	Size D	epth Set	(MD) I	acker Depth	(MD)	Size	Depth	Set (MD)	Packer I	Depth (MD)		
25. Producin		<u> </u>				26. Perfo	ration Reco	ord					<u>.l</u>			
Fo	rmation		Тор		Bottom		Perforated	Interval		Size	No. I	loles	Perf. S	tatus		
A)	BONE SPR	ING		7972	12004			7972 TO 12	2004			432 PF	RODUCING	à		
B)			_					····								
D)										_						
	acture, Treatn	nent, Cen	nent Squeez	e, Etc												
	Depth Interval 7972	TO 120	004 ACIDIZ	ED WITH 7	0094G 7-1/2	PERCEN		mount and Ty D, FRAC WIT			RDAN-UNII	MIN 20/40 .	AND SUPER	RLC		
										121		MAT	TION			
	-			-				· · · · · · · · · · · · · · · · · · ·		100	1'3.	10 1-				
· ·										1 P 4	<u> الله ال</u>		243			
28. Production	on - Interval A								_							
28. Production	Test Date	Nours Tested 24	Test Production	Oil BBL - 209.0	Gas MCF 585.0	Water BBL 194	Oil Gi Corr.		Gas Gravity		Production M		MP SUB₃SU	REACE		
28. Production Date Pirst Produced 06/13/2013	Test I Date 06/14/2013	Hours Tested 24		BBL	MCF	BBL	Corr.	API	Gravity				MP SUB-SUI	ÜKD		
28. Production Date Pirst Produced 06/13/2013 Choke Fize	Test I I Date 06/14/2013 Thg. Press. Flwg. 300 I SI	Fours Cested 24 Csg. Press. 100.0	Production 24 Hr.	BBL 209.0	MCF 585.0 Gas	BBL, 1947 Water	7.0 Corr. Gas:C	API	Gravity We I Si				MP SUB-SU	ÖRD		
28. Production of the product of the	Test Date	Hours Tested 24 Usg. Press. 100.0	Production 24 Hr. Rate	BBL - 209.0 Oil BBL 209	MCF 585.0 Gas MCF 585	BBL 1947 Water BBL 194	7.0 Corr. Gas:C Ratio	API il	Gravity Well Si	e CCC	PIL	J FU	K KEU	JORD		
28. Production date First Produced O6/13/2013 Choke dize Product Oate First Oate First Oate First Oate First Oate First Oate First Oate Oate First Oate Oate Oate Oate Oate Oate Oate Oat	Test Date 06/14/2013 Tbg, Press. Flwg. 300 Istion - Interval Test I	Fours Cested 24 Csg. Press. 100.0	Production 24 Hr.	BBL -209.0 Oil BBL	MCF 585.0 Gas MCF	BBL 1947 Water BBL	7.0 Corr. Gas:C	il avity	Gravity We I Si	OW [J FU	ME SUB-SUR T KEU	ORD		
28. Production Produced 106/13/2013 Choke 128a. Product 28a. Product 28a. Product 26ac First 106/16 Choke 106	Test Date 06/14/2013 Thg. Press. Flwg. 300 It tion - Interval Test Date Thg. Press. Grant Test Date Date Date Date Date Date Date Dat	Hours Tested 24 Usg. Press. 100.0 B	Production 24 Hr. Rate Test	Oil BBL 209	MCF 585.0 Gas MCF 585	BBL 1941 Water BBL 194	7.0 Corr. Gas:CRatio	il avity API	Gravity Well Si	atus C	Production	ethod) 7	2013	טאט 		
28. Production Date First Produced 06/13/2013 Choke Choke Choke Choke Choke	Test Date 06/14/2013 Thg. Press. Flwg. 300 It tion - Interval Test Date Thg. Press. G	fours 24 28g ress. 100.0 B fours cested	Production 24 Hr. Rate Test Production 24 Hr. Rate	Oil BBI. Oil BBI. Oil BBI.	MCF 585.0 Gas MCF 585	BBL, 1941 Water BBL, 194 Water BBL, Water BBL, Water	Corr. Gas:C Ratio Oil Gi Corr. Gas:C	il avity API	Gravity Well Si Fi Gas Gravity	ow F	Production M.	cthod? 7	K KEU	טאט 		

CASTILE TOS 1436 2086 2077 LAMAR 2278 2333 DELAWARE CHERRY CANYON 3142 4223 BRUSHY CANYON BRUSHY CANYON BONE SPRING 32. Additional remarks (include plugging procedure): 2 sets of logs mailed to BLM-Carlsbad and 1 set to NMOCD-Artesia on 6/24/13. Surveys attached.					 .					ı.c	tion Interne	20h Brodu
Production Production SBL SCF BBL Cur. APF Groway		Production Method	Gas	avity	Oil Gra	Water	Gas	Oil	Test			
Size Five Prest Rate BBL MCF BBL Ratio		Froduction section										
Due Firm Test Hous Travect Data Production Data Data Data Production Data		Well Status	i) i						Csg. Press.	Flwg.		
Tesed Production BBL MCF BBL Corr. API Gravity						-				l D	tion - Interva	28c. Produc
Press. Rac. BBL MCF BBL Raio		Production Method										
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name CASTILE TOS 1436 2085 TOS BOS 1436 2085 TOS BOS 1436 2085 TOS BOS 1436 1436 1436 1436 1436 1436 1436 1436		alus .		11							Flwg.	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation				<u></u>				ed, etc.)	or fuel, vente	old, used fo	ion of Gas(So	
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation		nation (Log) Markers	31. For	············				rs):	lude Aquife	Zones (Incl	y of Porous 2	30. Summa
CASTILE TOS 1436 2085 BOS 2086 2277 LAMAR DELAWARE 2278 2333 DELAWARE CHERRY CANVON 3142 4223 BRUSHY CANVON BRUSHY											cluding depth	tests, in
TOS BOS 2086 2297 BOS LAMAR 2278 2333 DELAWARE 2334 3141 DELAWARE CHERRY CANYON 3142 4223 BRUSHY CANYON 4224 5817 BONE SPRING 5818 12063 BONE SPRING Set to NMOCD-Artesia on 6/24/13. Surveys attached.	Top Meas. Depth	Name Mo		tents, etc.	ions, Cont	Descrip		Bottom	Тор		ormation	
2 sets of logs mailed to BLM-Carlsbad and 1 set to NMOCD-Artesia on 6/24/13. Surveys attached. 33. Circle enclosed attachments:	460 1436 2086 2278 2334 3142 4224 5818	CASTILE 46 TOS 14 BOS 20 LAMAR 22 DELAWARE 23 CHERRY CANYON 31 BRUSHY CANYON 42						2085 2277 2333 3141 4223 5817	1436 2086 2278 2334 3142 4224		ANYON ANYON	TOS BOS LAMAR DELAWAR CHERRY C BRUSHY C
2 sets of logs mailed to BLM-Carlsbad and 1 set to NMOCD-Artesia on 6/24/13. Surveys attached. 33. Circle enclosed attachments:												
	Survey	ort 4. Directional St	3. DST Ren	. Surveys			· 	and 1 set to	Čarlsbad a	d to BLM-	of logs mailed.	2 sets of attached at
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	Sarvey	3. Directional Sc			•	_						•
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions Electronic Submission #211453 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Carlsbad):	tem.	ormation Sys he Carlsbad	BLM Well In: ION, sent to	d by the	53 Verifi EUM CO	sion #2114 PETROLI	onic Submiss For YATES I	Electr I	he foregoir	certify that the	34. I hereby
Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 () Name(please print) TINA HUERTA Title REG REPORTING SUPERVISOR					by KUR	orocessin	MSS for 1	mitted to AF		ΓΙΝΑ <u>HUE</u>	lease print)]	Name(_I
Signature (Electronic Submission) Date 06/24/2013			013	Date <u>06/24/2</u>				on)	: Submissic	Electronic	e(Signatu
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or age of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	ncy	o make to any department or agenc	and willfully t	son knowingly	or any pers	a crime t	2, make it	C. Section 123	tle 43 U.S.C	001 and Ti	.C. Section 1	Title 18 U.S