Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLSJUL & 0 2013				NMLC 058181		
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such bioposals. ARTESIA				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Soil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator				ENRON FEDERAL #18		
LRE OPERATING, LLC				9. API Well No.		
3a. Address c/o Mike Pippin LLC		· · ·		30-015-4128		
, <u> </u>)5-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	04004		Red Lake:Queen-Grayburg-San Andres (51300)			
985' FSL & 2310' FEL Unit O				AND		
Sec. 25, T17S, R27E				Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	RE OF NOTICE, RE	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing X Fracture Treat Reclamation Well Integrity					
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporaril	e X Other Com		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp		,	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Aba determined that the site is ready for final inspection of the involved ope Testing has been completed. Final Aba determined that the site is ready for final inspection of the involved open that the site is ready for final inspection of 6/15/13, PT 5-1/2" csg to 44', 50', 56', 64', 72', 82', 90', holes. On 6/16/13, treated p & 21,862# 16/30 resin coated San Andres @ 2222', 32', 42', 68', 78', 88', 98', 2510', 20', 3' perf balls. Fraced perfs w/79 CBP @ 2200' & PT to 4000 p	will be performed or provide the Bont rations. If the operation results in a ndonment Notices shall be filled only usion.) 5000 psi for 15 min-OK. 96', 2704', 11', 16', 28', erfs w/3000 gal 15% HC d sand in 20# X-linked get; 54', 62', 70', 86', 96', 20', 54', 62', 50', w/1-0.34" spi 9,472# 16/30 Barry White	d Na on file with BLM7 multiple completion or recafter all requirements, in Perfed lower States 37', 50', 60', 70', Lacid & 44 perfel. Set 5-1/2" CB 308', 20', 30', 38' f. Total 32 holes	an Andres @ 82', 90', 280 balls & frace BP @ 2570' 8 48', 58', 68' Treated pe	psequent reports shall be filed within 30 interval, a Form 3160-4 shall be filed have been completed, and the operator 2590', 96', 2602', 08', 16' 10', 12', 17', 26' w/1-0.34" start perfs w/55,130# 16/30 E& PT to 4000 psi-OK. Perfit, 78', 92', 2402', 12', 20', 3 rfs w/3300 gal 15% HCL a	days once has , 32', 38', pf. Total 29 darry White ed middle 10', 44', 54', cid & 48	
Perfed upper San Andres @ w/1-0.34" spf. Total 20 holes Barry White & 24,036# 16/30 @ 2200' & 2570' & CO to PE workover rig on 6/19/13.	s. Treated perfs w/2007 of the control of the contr	gal 15% HCL acid # X-linked gel. C	d & 30 perf b On 6/17/13, N	palls. Fraced perfs w/49,56 MIRUSU. CO after frac & 6 2916'. Ran pump & rod.	85# 16/30 drilled CBPs	
14. I hereby certify that the foregoing	I Tida		,-coepted for record			
Name (Printed/Typed) Mike I	Pinnin ^C	Title	PetroleT	NMOCD Im Engineer (Agent)		
Signature	Lacin	Date	J	ACCEPTED FOR F	RECORD	
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by		Title		Date JUL 2 1 201	3	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Jones	LOEMENT.	
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation			to any departme	nt or agency of the United States an CARLSBAD FIELD OF	y failse, ficuitious of FICE	