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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0560289		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 If Unit or CA/Agreement, Name and/or No. 8910123910 		
1. Type of Well					8. Well Name and No. BURTON FLAT DEEP UNIT 44		
2. Name of Operator Contact: ERIN L WORKMAN DEVON ENERGY PRODUCTION CO ERMail: ERIN.WORKMAN@DVN.COM					9. API Well No. 30-015-32274-00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-7970)	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., 7	11. County or Parish, and			nd State			
Sec 3 T21S R27E NESW Lot			NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	🗖 Acidize	🗖 Dee		Producti	on (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing	—	Practure Treat			Well Integrity	
	Casing Repair		New Construction Reco			🛛 Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	🗖 Plug			rarily Abandon Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res bandonment Notices shall be file inal inspection.)	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measu of file with BLM/BIA e completion or reco requirements, includ	ared and true ve A. Required sub completion in a n ling reclamation	rtical depths of all pertine sequent reports shall be fi ew interval, a Form 3160 h, have been completed, ar	nt markers and zones. led within 30 days -4 shall be filed once ad the operator has	
Devon Energy Production Company, LP respectfully advises and provides documentation for details of the work performed to satisfy BLM objections to C-108 (remedial cement).							
3/5/13: Devon pulled 344 joints of 2-7/8", 6.5# N80 tubing, then set a composite bridge plug at 10,820'. 3/6/13: An injection test was performed down the 9 5/8" x 7" annulus utilizing a radioactive tracer to determine injection of fluids into the Delaware formation from 3590' to 3640', a total of 100 bbl of water was pumped. Devon pumped 15 bbl of spacer followed by 200 sacks of 14.8 ppg lead cement followed by 155 sacks of 11.4 ppg tail cement thru the braidenhead down the 9-5/8" x 7" annulus. 3/7/13: A cement bond long was run 24 hours after the cement was pumped and showed excellent bond							
from 3450' to 2990', inadequate bond from 2990' to 1800', only trace amounts of cement from 1800'							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #211521 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 (13KMS6613SE)							
Name(Printed/Typed) ERIN L WORKMAN			Title REGUL	ATORY CO	MPLIANCE ASSOC.	<u> </u>	
Signature (Electronic Submission)			Date 06/24/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED				WESLEY INGRAM TitlePETROLEUM ENGINEER Date 07/24/20			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or a	gency of the United	

** BLM REVISED **

Additional data for EC transaction #211521 that would not fit on the form

32. Additional remarks, continued

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to 720', and free pipe from 720' to surface. Upon review by Wesley Ingram of the BLM the remedial cement job will not adequately protect the Capitan Reef from exposure to wellbore fluids.

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Approval for an open monitoring system to be filed under separate NOI sundry notice.

Tracer log attached, CBL previously provided to BLM.

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