		UNITED STATES PARTMENT OF THE II	NTERIOR	OCD A	rtesia	OMB N	APPROV O. 1004-0 July 31, 2	135	
		IREAU OF LAND MANA NOTICES AND REPO		LS		5. Lease Serial No. NMNM53218			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUB	MIT IN TRIF	PLICATE - Other instruc	ctions on rever	rse side.		7. If Unit or CA/Agre	ement, Na	me and/o	
1. Type of Well ☐ Oil Well						8. Well Name and No. RIGHT HAND CANYON 34 FEDER			
2. Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com						9. API Well No. 30-015-32771-00-S1			
3a. Address         3b. Phone No           MIDLAND, TX 79710-0250         Fx: 432-685					:)	10. Field and Pool, or Exploratory N INDIAN BASIN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 34 T21S R24E NENE 635FNL 680FEL						EDDY COUNTY, NM			
12. CF	HECK APPR	OPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	NOTICE, R	LEPORT, OR OTHE	ER DATA	4	
TYPE OF SUBMI	SSION	TYPE OF ACTION							
□ Notice of Intent			Deepe	Deepen		Production (Start/Resume)		□ Water Shut	
		Alter Casing	🗖 Fractu	re Treat	🗖 Reclam	ation	We We	ell Integr	
🛛 Subsequent Repo	rt	Casing Repair	🗖 New (	Construction	🗖 Recom	plete	🗖 Otl	her	
🗖 Final Abandoni	ent Notice	Change Plans	🛛 Plug a	nd Abandon	🗖 Tempo	rarily Abandon			
		Convert to Injection	🗖 Plug F	Back	🗖 Water I	Disposal			
following completion testing has been compl	of the involved leted. Final Ab	k will be performed or provide operations. If the operation re andonment Notices shall be fil	sults in a multiple	completion or rec	A. Required su completion in a	new interval, a Form 31	60-4 shall	be filed or	
		nal inspection.)	,	• *	ding reclamatio	n, have been completed,	, and the op		
		nal inspection.) s, blow down well, pump	,	• *	ding reclamatio				
	, ND flowline	s, blow down well, pump	,	ii to kii, NDWI	ding reclamatio H, NU BOP	Accepted as to plug	ging of d is retai	the wel	
6/27/13 MIRU PU, 6/28/13 RU spoole	, ND flowline ers, POOH w	s, blow down well, pump	,	II to kil, NDWI	ding reclamatio H, NU BOP A L CCTCI S	n, have been completed, Accepted as to plug iability under bon surface restoration	ging of d is retai	the wel	
6/27/13 MIRU PU, 6/28/13 RU spoole	, ND flowline ers, POOH w vell w/ FW, R	s, blow down well, pump // ESP & tbg	,	II to kil, NDWI	ding reclamatio H, NU BOP	Accepted as to plug iability under bon surface restoration	ging of d is reta is comp	the wel ined un leted.	
6/27/13 MIRU PU, 6/28/13 RU spoole 7/1/13 Ble down w 7/2/13 WO cemen	, ND flowline ers, POOH w vell w/ FW, R nters CIBP @ 7839	s, blow down well, pump // ESP & tbg IH & set CIBP @ 7839' 9', circ hole w/ 10# MLF,	brine down we	II to kil, NDWI	ding reclamatio H, NU BOP J COTO S	Accepted as to plug Liability under bon Surface restoration RECL	ging of d is reta is comp	the wel ined un leted.	
6/27/13 MIRU PU, 6/28/13 RU spoole 7/1/13 Ble down w 7/2/13 WO cemen 7/3/13 RIH & tag 0 7522', M&P 95sx 0	, ND flowline ers, POOH w vell w/ FW, R nters CIBP @ 7839 CI H cmt, PU	s, blow down well, pump // ESP & tbg IH & set CIBP @ 7839' 9', circ hole w/ 10# MLF,	brine down we	II to kil, NDWI	ding reclamatio H, NU BOP I Socord S////3 C 7703'. PL	Accepted as to plug Liability under bon Surface restoration RECL JH to DUE	ging of d is reta is comp AMA	the wei ined un leted.	
6/27/13 MIRU PU, 6/28/13 RU spoole 7/1/13 Ble down w 7/2/13 WO cemen 7/3/13 RIH & tag 0 7522', M&P 95sx 0	, ND flowline ers, POOH w vell w/ FW, R nters CIBP @ 7839 CI H cmt, PU cmt @ 6960', the foregoing is <b>Commi</b>	s, blow down well, pump // ESP & tbg IIH & set CIBP @ 7839' 9', circ hole w/ 10# MLF, H, WOC. , PUH to 4570', M&P 40s rue and correct. Electronic Submission # For OXY USA W tted to AFMSS for process	M&P 30sx CI H M&P 30sx CI H SX CL C cmt w/ 213546 verified TP LIMITED PTN sing by JOHNNY	II to kil, NDWI	ding reclamatio H, NU BOP ECCTO S M///3 C 7703'. PL JH, WOC. R HI Informatio on 07/18/201	Accepted as to plug iability under bon surface restoration RECL IH to DUE A RIH & tag cmt d s (13KMS6010SE)	AMA NMO CD	the well ined un leted.	
6/27/13 MIRU PU, 6/28/13 RU spoole 7/1/13 Ble down w 7/2/13 WO cemen 7/3/13 RIH & tag ( 7522', M&P 95sx ( 7/8/13 RIH & tag o 14. Thereby certify that t Name (Printed/Typed)	, ND flowline ers, POOH w vell w/ FW, R nters CIBP @ 7838 CI H cmt, PU cmt @ 6960', the foregoing is Commi DAVID ST	s, blow down well, pump // ESP & tbg IIH & set CIBP @ 7839' 9', circ hole w/ 10# MLF, H, WOC. , PUH to 4570', M&P 40s true and correct. Electronic Submission # For OXY USA W itted to AFMSS for process EWART	M&P 30sx CI H M&P 30sx CI H SX CL C cmt w/	II to kil, NDWI	ding reclamatio H, NU BOP I CCTD C 7703'. PL JH, WOC. R H, WOC. R H, WOC. R Ell Informatio of the Carlsba on 07/18/201 EGULATOR	Accepted as to plug iability under bon surface restoration RECL IH to DUE A RIH & tag cmt d s (13KMS6010SE)	AMA NMCCD ARTE		
6/27/13 MIRU PU, 6/28/13 RU spoole 7/1/13 Ble down w 7/2/13 WO cemen 7/3/13 RIH & tag ( 7522', M&P 95sx ( 7/8/13 RIH & tag o	, ND flowline ers, POOH w vell w/ FW, R nters CIBP @ 7839 CI H cmt, PU cmt @ 6960', the foregoing is <b>Commi</b>	s, blow down well, pump // ESP & tbg IIH & set CIBP @ 7839' 9', circ hole w/ 10# MLF, H, WOC. , PUH to 4570', M&P 40s true and correct. Electronic Submission # For OXY USA W itted to AFMSS for process EWART	M&P 30sx CI H M&P 30sx CI H x CL C cmt w/ 213546 verified TP LIMITED PTN sing by JOHNNY	II to kil, NDWI	ding reclamatio H, NU BOP J CCCCC S CCCCC S CCCCC S CCCCC S CCCCC S CCCCCC S CCCCCCC S CCCCCCC S CCCCCCC S CCCCCCC S CCCCCCC S CCCCCCCC	Accepted as to plug iability under bon Burface restoration RECL JH to DUE AIH & tag cmt d 3 (13KMS6010SE) Y ADVISOR	ging of d is reta is comp A MA . ( NMCCD ART		
6/27/13 MIRU PU, 6/28/13 RU spoole 7/1/13 Ble down w 7/2/13 WO cemen 7/3/13 RIH & tag ( 7/522', M&P 95sx ( 7/8/13 RIH & tag ( 14. 1 hereby certify that t Name ( <i>Printed/Typed</i> ) Signature	, ND flowline ers, POOH w vell w/ FW, R nters CIBP @ 7838 CI H cmt, PU cmt @ 6960', the foregoing is Commi DAVID ST	s, blow down well, pump // ESP & tbg IIH & set CIBP @ 7839' 9', circ hole w/ 10# MLF, IH, WOC. , PUH to 4570', M&P 40s true and correct. Electronic Submission # For OXY USA W tted to AFMSS for process EWART ubmission)	M&P 30sx CI H M&P 30sx CI H x CL C cmt w/ 213546 verified TP LIMITED PTN sing by JOHNNY	II to kil, NDWI	ding reclamatio H, NU BOP J CCCCC S CCCCC S CCCCC S CCCCC S CCCCC S CCCCCC S CCCCCCC S CCCCCCC S CCCCCCC S CCCCCCC S CCCCCCC S CCCCCCCC	Accepted as to plug iability under bon Burface restoration RECL JH to DUE / RIH & tag cmt d 3 (13KMS6010SE) Y ADVISOR	AMA MCCD ARTESIA		
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\*\* BLM REVISED \*\*

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## Additional data for EC transaction #213546 that would not fit on the form

## 32. Additional remarks, continued

@ 4335'. PUH to 3119', M&P 40sx CL C cmt, PUH, WOC.

7/9/13 RIH & tag cmt @ 2856', PUH to 2505', M&P 40sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 2278', PUH to 1650', M&P 40sx CI C cmt , PUH, WOC.

7/10/13 RIH & tag cmt @ 1420', POOH. RIH & set pkr @ 30', RIH w/ WL & perf @ 200'. EIR @ 2BPM w/ full returns, M&P 75sx CI C cmt, circ cmt to surf. POOH w/ pkr, ND BOP, top off csg, RDPU