

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM- 045273

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
Chevron USA inc.

3a. Address  
15 Smith Road, Midland, Texas 79705

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

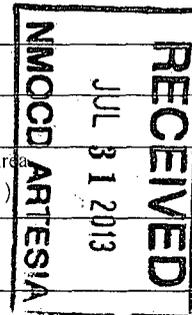
7. If Unit of CA/Agreement, Name and/or No.  
Bogle Flats Unit Gas Com

8. Well Name and No.  
19

9. API Well No.  
30-015-31170

10. Field and Pool or Exploratory Area  
Indain Basin: Upper Penn ( Gas )

11. Country or Parish, State  
Eddy, New Mexico



12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form-3160-4 must be filed once testing has been completed. ~~Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.~~

05-17-2013 - Talked to Cheryl de Mantigny, of the BLM, about rigging up. 05-30-2013 - MIRUWSU. 05-28-2013 - talked to Cheryl of BLM about freepoint Perf, & set CIBP in 2-7/8" tubing 05-20-2013 - Rig up Rotary Wireline and located stock pipe @ 3900', Set CIBP in 2-7/8" tubing @ 6965', Perf @ 6960', 5-29-2013 - Talked to Cheryl of BLM, about cutting tubing, rig up Rotary Wireline & cut tubing (2-7/8"), @ 6955', 5-29-2013 - Spot 200 sks Class C cement @ 6955' - 5726', 05-30-2013 - WOC & TAG @ 6978', 05-30-2013 - Spot 35 sks Class C @ 6955' - 6740', 05-30-2013 - perf @ 6200', 05-30-2013 - Spot 35 sks Class C w/21; Cact2, 6200' - 5985', WOC & TAG @ 6950'. 05-31-2013 - Spot 100 sks Class C 6200' - 5586', WOC & TAG @ 6402' 06-03-2013 - Rig up Wireline & Perf 2-7/8" tubing @ 6185' est -rate -no rate, talk to Jim Amos, of BLM, about spotting across perfs, 06-05-2013 - talked to Jim Amos, about cutting tubing above freepoint, 06-05-2013 - rig-up Rotary Wireline, cut 2-7/8" tubing @ 2500', 06-05-2013 - pulled 99,000 lbs on tubing still not free 06-07-2013, spot 25 sks of Class C cmt, @ 6402' -5387', WOC & TAG, @ 5888', 06-11-2013 - Rig-up Wireline & perf @ 3395', 06-12-2013 Pick-up Prk w/1-1/2" tubing & set in 2-7/8" tubinh @ 2944', 06-12-2013 - Squeeze 30 sks, Class C @ 3395' - 3122' WOC & TAG @ 3012', 06-13-2013 - Spot 100 sks Class C 2500' - 1723', WOC & TAG 1932', 06-14-2013 - talked to Richard Carrasco, of BLM, about cutting tubing @ 1952', 06-14-2013 - Rig-up Wireline and cut tubing @ 1932' pulled 99,000on tubing still stuck, 06-14-2013 talked to Richard Carrasco, of BLM about perf @ 1800' rig up wireline & perf @ 1800', 06-17-2013 - spot 35 sks Class C 1800' - 1572', 06-17-2013 - talked to Richard Carrasco, of BLM, about cutting tubing @ 1220', 06-17-2013 - Rig up wireline & cut tubing @ 1220' est tubing weight @ 7000 lbs, pipe is free, 06-18-2013 - Perf @ 1220', 06-18-2013 - Squeeze 60 sks Class C @ 1220' - 1070' WOC & TAG, @ 1040', 06-18-2013 - talked to Richard Carrasco, of BLM, about locating casing leak, 06-18-2013 - located casing leak between 31' - 62' 06-19-2013 - Rig up wireline & perf @ 300', 06-19-2013 - talked to Richard Carrasco, about running retainer, 06-19-2013 - run cement retainer to 260' est circulation through retainer, 06-19-2013 - squeeze 120 sks of Class C @ 300' - Surface

**Accepted as to plugging of the well hole.  
Liability under bond is retained until  
Surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**R. D. Dade**

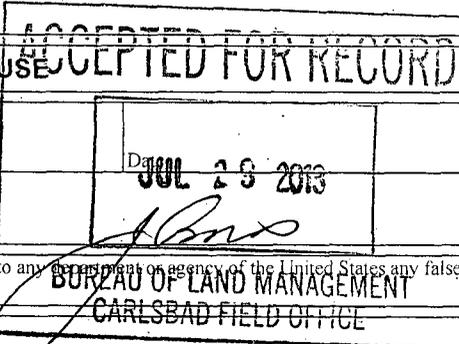
Title Operation Agent

Date 07/01/2013

Signature

**RECLAMATION  
DUE 12-10-13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE



Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)