Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC045818B

SUNDRY	NMLC045818B							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No. HASTIE AXH FED 1							
② Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	9. API Well No.							
YATES PETROLEUM CORPO	30-015-31622-00-S2							
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ΞΤ)	10. Field and Pool, or Exploratory EMPIRE					
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 17 T17S R28E NESE 165	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	eepen Production (ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing		ture Treat	☐ Reclam		☐ Well Integrity		
Subsequent Report	☐ Casing Repair	. —	Construction	☐ Recomp	•	☑ Other Workover Operations		
☐ Final Abandonment Notice	☐ Change Plans		Plug and Abandon		•	Workever Operations		
	Convert to Injection	☐ Plug						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substrace locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 1604-shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed that the site is ready for final inspection.) 6/27/13 - RU unit. Loaded casing with 1 bbl. Tested to 1000 psi, good. 6/30/13 - Ran CBL/GR/CCL log to 6645 ft. Logged up to 3800 ft with 1000 psi. Perforated Wolfcamp 6600 ft - 6620 ft (42). Acidized with 3000g 15 percent NEFE HCL acid. Dropped 70 ball sealers, balled out with 56 ball sealers on formation. 7/1/13 - Released RBP. 7/2/13 - ND BOP. Loaded casing with 22 bbls. Tested to 2500 psi, good. 7/4/13 - Frace with 71580Lb 20/40 Ottawa and Super LC. 7/7/13 - NU BOP. 7/8/13 - Set 2-7/8 7.9Lb L-80 tubing at 6868 ft. ND BOP. Turned well to production.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #214319 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/24/2013 (13KMS6824SE) Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR								
Hame(FrimearTypea) THVA HOL	THE NEGA	LI OKTING	301 ERVISOR					
Signature (Electronic S	Submission)	Date 07/19/2	2013					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED	JAMES A TitleSUPERVI	AMOS SOR EPS		Date 07/27/2013			
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	uitable title to those rights in the	Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	d willfully to m	ake to any department or	agency of the United		