Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial			
6	If Indian Al	lottee or T	ribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMLC029338A 6. If Indian, Allottee or Tribe Name				
abandoned wel	o. If findial, Allottee of Tribe Name								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	8. Well Name and No. GISSLER A 41								
Ø Oil Well ☐ Gas Well ☐ Oth Name of Operator	9. API Well No.								
BURNETT OIL COMPANY IN	30-015-39931-00-S1								
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State				
Sec 14 T17S R30E SWSE 33					EDDY COUNTY, NM				
12. CHECK APPF	COPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-	Off		
_	☐ Alter Casing		ture Treat	☐ Reclam	ation	■ Well Integrit	.y		
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ P		and Abandon	Abandon					
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	give subsurface the Bond No. or sults in a multipled only after all t	locations and measu of file with BLM/BIA e completion or reco requirements, includ	red and true ve . Required su impletion in a ling reclamation	ertical depths of all perti- bsequent reports shall be new interval, a Form 310 n, have been completed,	nent markers and zon e filed within 30 days 50-4 shall be filed one	es. ce		
3/27/13 - PERFORATE 16 INT 2 SPF @ 4993', 5000', 5007', 5011', 5019', 5039', 5053', 5062', 5123', 5133', 5139', 5146', 5185', 5191', 5260', 5270'.									
3/28/13 - SPOT 250 GAL 15%	500 GAL 1	5% NEFE ACID.	18 2	9					
3/29/13 RU CUDD, SLICKWA	TER FRAC W 1,075,536	GAL SLICKV	VATER, 29,963#	100 MESH	, 299,594# 40/70 S		3/		
5133', 5139', 5146', 5185', 5191', 5260', 5270'. 3/28/13 - SPOT 250 GAL 15% NEFE ACID.PULL TO 4907', SET PKR, ACIDIZE W 2500 GAL 15% NEFE ACID. 3/29/13 RU CUDD, SLICKWATER FRAC W 1,075,536 GAL SLICKWATER, 29,963# 100 MESH, 299,594# 40/70 SN 4/2/13 INSTALLED: 155 JTS 2 7/8" J55 TBG 4987', INTAKE 4891'. 4/4/13 8 BO, 600 BLW, 20 MCF, 1174 BHP, 2596' FLAP, 24,835 BLWTR, 50# CSG, 250# TBG, 60 HZ.									
4/4/13 8 BO, 600 BLW, 20 MC	F, 1174 BHP, 2596' FLA	P, 24,835 BL	WTR, 50# CSG,	250# TBG,	60 HZ.	E 03	1		
	ed for record MOCD 8/1/2013					SIA			
14. I hereby certify that the foregoing is	Electronic Submission #	OIL COMPAN	Y INC, sent to the	e Carlsbad	•				
Name (Printed/Typed) LESLIE M		cooning by ito		•	ORDINATOR				
Signature (Electronic S	ubmission)		Date 07/10/20	013					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT			JAMES A A TitleSUPERVIS			Date 07/2	7/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	iitable title to those rights in the		Office Carlsbac	ł.					

Additional data for EC transaction #213058 that would not fit on the form

32. Additional remarks, continued

4/13/13 - INSTALLED: 155 JTS 2 7/8" J55 TBG 4956.29', KB (9') 4865.29', SN 4866.39', ESP 4923.75', DESANDER 4927.75', 2 JTS 2 7/8" J55 TAILPIPE 4990.96', INTAKE 4895.70'.

4/18/13 - 24 HR Test - 52 BO, 1207 BLW, 55 MCF, 819 BHP, 1776' FLAP, 14,719 BLWTR, 50# CSG, 200# TBG, 55 HZ.