Submit Appratiate District Office					State of New Mexico							Form C-105							
Two Copies District I					Energy, Minerals and Natural Resources							Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 District II												1. WELL API NO. 30-015-40534							
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division						ł	2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr.						+	3. State Oil & Gas Lease No.							
					Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG							5. State Off & Gas Lease No.							
4. Reason for fili				1111									5. Lease Name or Unit Agreement Name						
🛛 COMPLETI	ON REP	ORT	' (Fill in be	oxes #	1 throu	gh #31 f	for State and Fee	wells	only)	I		╞	ROO 22 STATE 6. Well Number:						
 □ C-144 CLOS	URE AT	TAC	HMENT	(Fill i	(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or boxes report in accordance with 19.15.17.13.K NMAC)						#12 RECEIVED								
 Type of Comp NEW V 		٦ wc	ORKOVEI	· П ו	DEEPENING PLUGBACK DIFFERENT RESERVOIR							AUG 0 1 2013				013			
8. Name of Opera					DECEMING DELOGRACK DIFFERENT RESERVOIR								9. OGRID 16696 NMOCD) AR	TESIA		
OXY USA INC 10. Address of Op	perator												16696 INDEXT VIDEO AND COLOR AND COL						
PO BOX 4294 HOUSTON, TX 7	77210										4		ARTESIA; GLORIETA-YESO (O) – 96830						
12.Location	Unit Ltr		Section	Section		hip	Range Lot				Feet from the		N/S Line	Feet from the		E/W Line		County	
Surface:	F		22		17S		28E				2032'		N	2087'		W		EDDY	
BH:																			
13. Date Spudded 05/29/2013	06/02	/2013	6	ed	15. Date Rig Released 06/04/201319. Plug Back Measured Depth					06/	16. Date Completed (Ready to 06/20/2013			RT			7. Elevations (DF and RKB, RT, GR, etc.) 3587' GR		
18. Total Measure 4947'	ed Depth	or we	en		4919		k Measured Dep	un.	20. Was Directiona YES			iona	I Survey Made?		21. Type Electric and Other Logs Rur CBL, Compensated Neutron				
		- Top, Bottom, Name 0' – 4854.7' BLINEBRY																	
23.	23. CASING RECORD (Report all strings set in well)																		
CASING SIZ	ZE		WEIGHT						HOLE SIZE			CEMENTIN 210	CORD	D AMOUNT PULLED TO SURFACE					
5 1/2"		J-55 LTC 2 J-55 LTC 1						7 7/8"				210 sks 830 sks			TO SURFACE				
24.				l.			LINER RECORD			2			J TUBIN		NG REC	G RECORD			
SIZE	TOP	BO		BOT)TTOM		SACKS CEMENT		SCREEN		N N	SIZ		_	EPTH SET	ſ	PACK	ER SET	
	-				, ,,,,,,							21	7/8" 4807'						
26. Perforation												FRA	ACTURE, CE	MEN	IT, SQU	EEZE, I	ETC.		
									<u>interval</u> - 4854.7'		AMOUNT AND KIND MATERIAL USED Fluid - 113,275 gals Water Frac G-R (linear gel); 502,664								
3630' - 3638.7', 3563' - 3571.7'; 5S									550	,, ,	gals Delta Frac 140 - R (crosslinked gel); 9000 g HCl. Sand - 20,080 lbs 100 mesh; 900,001 lbs 1 brown SD				0 gals 15%				
28.	,		·				· · · · · · · · · · · · · · · · · · ·	PRC	DDU	JC	ΓΙΟΝ								
						od (<i>Fla</i>	Flowing, gas lift, pumping - Size and type pump))	Well Status (<i>Prod. or Shut-in</i>) PROD.							
Date of Test 07/30/2013	Hours Tested 24			Choke Size NONE		Prod'n For Test Period		Oil – Bbl 17		Gas 32	- MCF	Water - Bbl. 640		Gas - Oil Ratio 1882.4 SCF/BBL					
Flow Tubing Press.	Ding Casing Pressure			Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF			,	Water - Bbl.		Oil Gra 39 deg	vity - Al API	PI - (Cor	r.)		
230 230 30. Test Witnessed By																			
FLARED, WITH INTENT TO BE SOLD LATER ON.																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature	Signature OWW SPECIALIST Date 07/31/2013																		
E-mai Address jennifer duarte@oxy.com																			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta3389'	Т. МсКее	T. Gallup	T. Ignacio Otzte				
T. Paddock3509'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry3924'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology