

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM114978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FORTY NINER RIDGE 23 FEDERAL 2H9. API Well No.
30-015-40649-00-S110. Field and Pool, or Exploratory
FORTY NINER RIDGE11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CIMAREX ENERGY COMPANY OF CO

Contact: HOPE KNAULS

3a. Address
600 NORTH MARIENFELD STREET SUITE 600
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 918.295.17994. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T23S R30E SWSE 390FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling

2-23-13 Spud Well @ 2230 hours. TD 17 1/2" surf hole @ 368'.

2-24-13 RIH w/ 13 3/8", 48#, J-55 ST&C, Surf Csg & set @ 368'.

2-26-13 Mix & Pump 545 sx Halcemc, 14.8 ppg, 1.35 yld. No cmt to surf. Terry Wilson on loc for tagging cmt w/ 1" @ 147'. RIH 1" TOC @ 14.7: mix & pump 50 sx Halcemc, 14.8 ppg, 1.35 yld. WOC RIH - TOC @ 144: Mix & pump 50 sx Halcemc 14.8 ppg, 1.35 yld. WOC, RIH, TOC @ 137': mix & pump 50 sx Halcemc, 14.8, 1.35 yld; RIH, TOC tag @ 105'. Mix & pump 87 sx Halcemc 14.8, 1.35 yld cmt @ surf. 3 bbls to surf. WOC 12+.

2-27-13 Test csg to 1200# for 30 mins OK.

3-2-13 TD 12 1/4 in hole @ 3882'.

3-3-13 RIH 9 5/8, 40# J55, LTC & set @ 3882'. Mix & Pump lead: 1195 Econocem HLC, 72.9 ppg., 1.88 yld, tail: 265 sx Halcem 14.8 ppg, 1.33 yld, Circ 539 sx to surf. WOC. 18 + hours.

RECEIVED

JUL 31 2013

NMOCD ARTESIA

J. Dade
Accepted for record
NMOCD 8/1/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #213932 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/24/2013 (13KMS6817SE)

Name (Printed/Typed) HOPE KNAULS

Title

Signature (Electronic Submission)

Date 07/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 07/28/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #213932 that would not fit on the form

32. Additional remarks, continued

3-5-13 Test csg to 5000# for 30 mins OK.

3-17-13 TD 7 7/8" hole @ 14169'.

3-19-13 TIH w/ 5 1/2", 17#, P110, BTC & LTC & set @ 14169'.

3-20-13 Mix & Pump Lead: 1250 sx lite cmt, 10.8, 2-37 yld; tail w/ 1010 sx, Versa CemH 14.5 ppg, yld 1.22, circ 24 bbls WOC.

3-21-13 Release Rig.

Completion

3-26-13 CBL TOC 8050'.

3-28-13 to 4-6-13 Perf Bone Spring @ 9690'-10124' 360 holes. Frac w/ 216689 gal total fluid & 2781741 #sand mill out plugs.

4-7-13 Co to PBTD @ 14130' flowback.

4-8-13 RIH w/ 2 7/8 tbg & packer & set @ 9214'. GLV @ 1924, 3157, 3906, 4622, 5304, 5985, 6632, 7282, 7869, 8618, 9174

4-10-13 Turn to Production.