Office Office	State of New Mex	(ICO		Form C-103	
District 1 – (575) 393-6161	Energy, Minerals and Natur	al Resources		Revised August 1, 2011	_
1625 N. French Dr., Hobbs, NM 88240			WELL API NO).	
District II – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-40856		_
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE		_
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87:	505	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM					-
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7 Lease Name	e or Unit Agreement Name	\dashv
	SALS TO DRILL OR TO DEEPEN OR PLU-	G BACK TO A	Roo 22 State	of One rigidement rame	
	CATION FOR PERMIT" (FORM C-101) FOI		100 22 State		
PROPOSALS.)			8. Well Numb	or #15	\dashv
1. Type of Well: Oil Well 🛛	Gas Well Other				
2. Name of Operator			9. OGRID Nu	mber ·	ı
OXY USA INC			16696		_
3. Address of Operator		10. Pool name or Wildcat			
PO BOX 4294; HOUSTON, TX 77	210		ARTESIA ; GLORIETA-YESO (O) - 96830		
4. Well Location					
	2333feet from theN	line and 554	feet from	the W line	
Section 22	Township 17S Range	28E	NMPM	County EDDY	S. J.S.
	11. Elevation (Show whether DR,		:.)		Á
	3580'	<u>GR</u>			L.
	•				
12. Check A	appropriate Box to Indicate Na	ture of Notice	, Report or Oth	er Data	
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT F	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 🔠	REMEDIAL WO	RK 🗀	ALTERING CASING 🗌	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS. \Box	P AND A	
DULL OF ALTER CACING	14111 TIDI E 0014DI	O A OLNIO /OFFICE	NT JOB □		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	41 JOB		
DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEME	41 JOB 🔲		
	MOLTIPLE COMPL	CASING/CEME	VI 30B 🔲		
DOWNHOLE COMMINGLE OTHER:		OTHER: CO	OMPLETION		_
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all po	OTHER: CO	OMPLETION nd give pertinent o	lates, including estimated da	- ie
OTHER: 13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	OTHER: CO	OMPLETION nd give pertinent o	lates, including estimated da	- te
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	OTHER: CO	OMPLETION nd give pertinent o	lates, including estimated da	- te
OTHER: 13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	OTHER: CO	OMPLETION nd give pertinent o	lates, including estimated da	- te
OTHER: 13. Describe proposed or comp of starting any proposed wo proposed completion or rec	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	OTHER: CO	OMPLETION nd give pertinent o	lates, including estimated da	- te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC ompletion.	OTHER: CO ertinent details, a . For Multiple Co	OMPLETION nd give pertinent of completions: Attac	lates, including estimated da h wellbore diagram of	- te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC ompletion.	OTHER: CO ertinent details, a . For Multiple Co	OMPLETION nd give pertinent of the completions: Attaction of the completion of the	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30	- te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC ompletion. 2 BBL FRESH WATER PRESSURE USURE, (STATE AND FEDERAL RE	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T EGULATIONS RE	OMPLETION nd give pertinent of the completions: Attack TO 5000 PSI, HOLO QUIRE PRESSUR	lates, including estimated da h wellbore diagram of .D PRESSURE FOR 30 E TEST CASING AND	- te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC ompletion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T GULATIONS RE A CHART FOR 30	OMPLETION nd give pertinent of ompletions: Attach TO 5000 PSI, HOLO QUIRE PRESSUR O MINUTES WITH	lates, including estimated da h wellbore diagram of	_ te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC ompletion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T GULATIONS RE A CHART FOR 30	OMPLETION nd give pertinent of ompletions: Attach TO 5000 PSI, HOLO QUIRE PRESSUR O MINUTES WITH	lates, including estimated da h wellbore diagram of	- te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC ompletion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN 4-4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882', 4752' - 4760.7', 4548' - 4882'', 4752' - 4760.7', 4548' - 4882'', 4752'' - 4760.7'', 4548'' - 4882'', 4752'' - 4760.7'', 4548'' - 4882''', 4752''' - 4760.7'''', 4548''' - 4882'''''''''''''''''''''''''''''''''''	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T GULATIONS RE A CHART FOR 30 4556.7', 4236' -	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOU QUIRE PRESSUR O MINUTES WITH 4244.7', 3986' -	Jates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND H A GOOD TEST. 3994.7', 3695' - 3703.7',	 te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7';	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 455PF (240 holes); 0.48" EHD. Flu	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T EGULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals	OMPLETION Ind give pertinent of the completions: Attack TO 5000 PSI, HOLO QUIRE PRESSURION MINUTES WITH 4244.7', 3986' - 1244.7'	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals	- te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE 6/27/2013 - 6/28/2013 – 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked gets)	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC ompletion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 455PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T GULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOLO QUIRE PRESSURI O MINUTES WITH 4244.7', 3986' - Water Frac G-R esh; 719,796 lbs	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND I A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals s 16/30 brown SD	te
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or recomposed completion or recomposed completion or recomposed completi	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 166. BEGIN AFTER FRAC CLEANOU	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T GULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOLO QUIRE PRESSURI O MINUTES WITH 4244.7', 3986' - Water Frac G-R esh; 719,796 lbs	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND I A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals s 16/30 brown SD	_ te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked ge 7/01/2013 - MIRU CLEANOUT RI 7/03/2013 - COMPLETE AFTER F	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A 4882', 4752' - 4760.7', 4548' - 455PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD.	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T EGULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T.	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOLO QUIRE PRESSURI O MINUTES WITH 4244.7', 3986' - Water Frac G-R esh; 719,796 lbs	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals	_ te
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or recomposed completion or recomposed completion or recomposed completi	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A 4882', 4752' - 4760.7', 4548' - 455PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD.	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T EGULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T.	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOLO QUIRE PRESSURI O MINUTES WITH 4244.7', 3986' - Water Frac G-R esh; 719,796 lbs	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND I A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals s 16/30 brown SD	 te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked ge 7/01/2013 - MIRU CLEANOUT RI 7/03/2013 - COMPLETE AFTER F	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A 4882', 4752' - 4760.7', 4548' - 455PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD.	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T EGULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T.	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOLO QUIRE PRESSURI O MINUTES WITH 4244.7', 3986' - Water Frac G-R esh; 719,796 lbs	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND I A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD	_ te
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed complete or recomposed complete or recomposed complete of recomposed complete or recomplete or recomposed complete or recomplete or recomposed complete or recomplete or recomposed complete or recomposed complete or recomplete or recomplete or recomplet	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC ompletion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 455PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. (8" J-55 tbg to 4848'. Run productions.	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T GULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T.	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOU ON THE PRESSUR OF MINUTES WITH 4244.7', 3986' - 15 Water Frac G-R esh; 719,796 lbs.	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND I A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD	te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked ge 7/01/2013 - MIRU CLEANOUT RI 7/03/2013 - COMPLETE AFTER F	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC ompletion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 455PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. (8" J-55 tbg to 4848'. Run productions.	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T GULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T.	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOU ON THE PRESSUR OF MINUTES WITH 4244.7', 3986' - 15 Water Frac G-R esh; 719,796 lbs.	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND I A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD RECEIVED JUL 3 1 2013	 te
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed complete or recomposed complete or recomposed complete of recomposed complete or recomplete or recomposed complete or recomplete or recomposed complete or recomplete or recomposed complete or recomposed complete or recomplete or recomplete or recomplet	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC ompletion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 455PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. (8" J-55 tbg to 4848'. Run productions.	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T GULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T.	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOU ON THE PRESSUR OF MINUTES WITH 4244.7', 3986' - 15 Water Frac G-R esh; 719,796 lbs.	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND I A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD RECEIVED JUL 3 1 2013	te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked ge 7/01/2013 - MIRU CLEANOUT RI 7/03/2013 - COMPLETE AFTER F 7/05/2013-7/08/2013 - Run 2-7/	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. 28" J-55 tbg to 4848'. Run productions above is true and complete to the beautiful and complete to the bea	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T EGULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T.	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOR QUIRE PRESSUR O MINUTES WITH 4244.7', 3986' - 6 Water Frac G-R esh; 719,796 lbs.	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD RECEIVED JUL 3 1 2013 MOCD ARTESIA	te
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed complete or recomposed complete or recomposed complete of recomposed complete or recomplete or recomposed complete or recomplete or recomposed complete or recomplete or recomposed complete or recomposed complete or recomplete or recomplete or recomplet	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. 28" J-55 tbg to 4848'. Run productions above is true and complete to the beautiful and complete to the bea	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T EGULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T.	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOR QUIRE PRESSUR O MINUTES WITH 4244.7', 3986' - 6 Water Frac G-R esh; 719,796 lbs.	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND I A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD RECEIVED JUL 3 1 2013	
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked ge 7/01/2013 - MIRU CLEANOUT RI 7/03/2013 - COMPLETE AFTER F 7/05/2013-7/08/2013 - Run 2-7/	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. 28" J-55 tbg to 4848'. Run productabove is true and complete to the beautiful productable prod	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T . GULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T. . etion equipment	OMPLETION Indigive pertinent of completions: Attack TO 5000 PSI, HOR OWNER PRESSURING MINUTES WITH 4244.7', 3986' - 1244.7'', 3986' - 1244.7'', 3986' - 1244.7'', 3986' - 1244.7'', 3986' - 1244.7'', 3986' - 124	lates, including estimated da h wellbore diagram of LD PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD RECEIVED JUL 3 1 2013 MOCD ARTESIA	 te
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed complete or proposed complete OFF PRESURE 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRESURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked geta 7/01/2013 - MIRU CLEANOUT RICOMPLETE AFTER FOOS/2013 - Run 2-7/2013 - Run 2-7/20	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. 28" J-55 tbg to 4848'. Run productabove is true and complete to the beautiful productable prod	OTHER: CO ertinent details, a . For Multiple Co JP ON CASING T . GULATIONS RE A CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T. . etion equipment	OMPLETION Indigive pertinent of completions: Attack TO 5000 PSI, HOR OWNER PRESSURING MINUTES WITH 4244.7', 3986' - 1244.7'', 3986' - 1244.7'', 3986' - 1244.7'', 3986' - 1244.7'', 3986' - 1244.7'', 3986' - 124	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD RECEIVED JUL 3 1 2013 MOCD ARTESIA	te
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Roo 22 State #15 6/21/2013 LOAD CASING WITH MINUTES (GOOD)BLEED OFF PRE RECORD RESULTS) WE PRESSURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked ge 7/01/2013 - MIRU CLEANOUT RI 7/03/2013 - COMPLETE AFTER F 7/05/2013-7/08/2013 - Run 2-7/	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. 28" J-55 tbg to 4848'. Run productabove is true and complete to the beautiful productable prod	OTHER: CO ertinent details, a . For Multiple Co . JP ON CASING TEGULATIONS REA CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T. etion equipment st of my knowled LATORY SPECI jennifer_duarte@	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOR QUIRE PRESSUR OF MINUTES WITH 4244.7', 3986' - 4 Water Frac G-R esh; 719,796 lbs. To supply the complete of the completion of the complete of the comple	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals in 16/30 brown SD RECEIVED JUL 3 1 2013 MOCD ARTESIA DATE _07/30/2013 DNE: _713-513-6640	
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed complete or proposed complete or proposed complete ASING WITH MINUTES (GOOD) BLEED OFF PRESURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked gettion of the proposed complete AFTER F7/01/2013 - COMPLETE AFTER F7/05/2013 - COMPLETE AFTER F7/05/2013-7/08/2013 - Run 2-7/2013 - Run 2-7/	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE LESSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Flue I); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. 18" J-55 tbg to 4848'. Run productions above is true and complete to the best above is	OTHER: CO ertinent details, a . For Multiple Co . JP ON CASING TEGULATIONS REA CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T. etion equipment st of my knowled LATORY SPECI jennifer_duarte@	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOR QUIRE PRESSUR OF MINUTES WITH 4244.7', 3986' - 4 Water Frac G-R esh; 719,796 lbs. To supply the complete of the completion of the complete of the comple	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals in 16/30 brown SD RECEIVED JUL 3 1 2013 MOCD ARTESIA DATE _07/30/2013 DNE: _713-513-6640	te
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completi	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE USSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Fluil); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. 28" J-55 tbg to 4848'. Run productabove is true and complete to the beautiful productable prod	OTHER: CO ertinent details, a . For Multiple Co . JP ON CASING TEGULATIONS REA CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T. etion equipment st of my knowled LATORY SPECI jennifer_duarte@	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOR QUIRE PRESSUR OF MINUTES WITH 4244.7', 3986' - 4 Water Frac G-R esh; 719,796 lbs. To supply the complete of the completion of the complete of the comple	lates, including estimated da h wellbore diagram of LD PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals is 16/30 brown SD RECEIVED JUL 3 1 2013 MOCD ARTESIA	
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed complete or proposed complete or proposed complete ASING WITH MINUTES (GOOD) BLEED OFF PRESURE 6/27/2013 - 6/28/2013 - 4873.3' 3636.3' - 3645', 3550' - 3558.7'; Delta Frac 140 - R (crosslinked gettion of the proposed complete AFTER F7/01/2013 - COMPLETE AFTER F7/05/2013 - COMPLETE AFTER F7/05/2013-7/08/2013 - Run 2-7/2013 - Run 2-7/	leted operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC completion. 2 BBL FRESH WATER PRESSURE LESSURE, (STATE AND FEDERAL RETEST CASING TO 1500 PSI RUN A - 4882', 4752' - 4760.7', 4548' - 458PF (240 holes); 0.48" EHD. Flue I); 9,500 gals 15% HCl. Sand - 16 G. BEGIN AFTER FRAC CLEANOURAC CLEANOUT TO PBTD. 18" J-55 tbg to 4848'. Run productions above is true and complete to the best above is	OTHER: CO ertinent details, a . For Multiple Co . JP ON CASING TEGULATIONS REA CHART FOR 30 4556.7', 4236' - id - 85,115 gals 5,020 lbs 100 m T. etion equipment st of my knowled LATORY SPECI jennifer_duarte@	OMPLETION Ind give pertinent of completions: Attack TO 5000 PSI, HOR QUIRE PRESSUR OF MINUTES WITH 4244.7', 3986' - 4 Water Frac G-R esh; 719,796 lbs. To supply the complete of the completion of the complete of the comple	lates, including estimated da h wellbore diagram of D PRESSURE FOR 30 E TEST CASING AND A GOOD TEST. 3994.7', 3695' - 3703.7', (linear gel); 433,069 gals in 16/30 brown SD RECEIVED JUL 3 1 2013 MOCD ARTESIA DATE _07/30/2013 DNE: _713-513-6640	te