Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**QCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM0384628

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other					INDIAN BASIN 23 FED COM 1H		
2. Name of Operator Contact: JENNIFER A DUA OXY USA WTP LP E-Mail: jennifer_duarte@oxy.com				9. API Well No. 30-015-41048-00-S1			
			(include area code) 10. Field and Pool, or Exploratory INDIAN BASIN				
HOUSTON, TX 77210							
4. Location of Well (Footage, Sec.,			11. County or Parish, and State				
Sec 23 T21S R23E SWSW 3			EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION							
	☐ Acidize	☐ Deep	oen	☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing		ture Treat	☐ Reclama		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon		
	☐ Convert to Injection	Plug	Back	ck			
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for 04/22/2013? 04/23/2013? Cudd - 289 RU CTU. TIH w/ & Displace hole w/ Clay stabi 1600' to Surface. RD WL Clo good. 05/13/2013? 05/16/2013? Stage 1: 6400-5926 (158? spacing) Stage 4: 4780-4540 spacing) Stage 7: 3820-3580 spacing) Stage 10: 2860-262 points per stage. Frac with: 194,738 lbs 100 mesh; 450,2	d operations. If the operation resulbandonment Notices shall be filed final inspection.)  2.88" Mtr & 4.70 Concave Milized fluid. TOH LD Tools RUsed well in & secured. Test opacing) Stage 2: 5768-5294 (80? spacing) Stage 5: 4460 (80? spacing) Stage 8: 3500 (80? spacing); 6SPF 60 d Fluid ? 1,278,769 gals of Si 28 lbs 30/50 white SD; 406,3	ts in a multiple only after all in the second of the secon	e completion or recequirements, included to the complete of th	ompletion in a raining reclamation sweeps to cle L / GR / CCL 30 min. Tes  00-4860 (80 6 6: 4140-396 9 9: 3180-294 19" FHD: 4 e	ean well from ted  ? 00 (80? 40 (80? ntry	0-4 shall be filed once	
14. I hereby certify that the foregoing  Comm	Electronic Submission #21:	SA WTP LP	sent to the Carl	sbad	•	1 11/2012	
Name (Printed/Typed) JENNIFER A DUARTE			Title REGULATORY ANALYST AND SILVER				
Signature (Electronic Submission)			Date 07/17/2013 PM-070				
	THIS SPACE FOR	RFEDERA	L OR STATE	OFFICE U		r. A	
Approved By ACCEPTED			JAMES A TitleSUPERVI	AMOS SOR EPS		Date 07/28/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d	·		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #213900 that would not fit on the form

## 32. Additional remarks, continued

05/23/2013 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT. COMPLETE AFTER FRAC CLEANOUT TO PBTD. 05/30/2013 ? Plans to flowback well until it dies and then put on production