Form 3.50-5 (August:2007) OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO	APPROVED D. 1004-0135 July 31, 2010	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ement, Name and/or No.		
I. Type of Well ⊠ Oil Well □ Gas Well □ Other					8. Well Name and No. LONGVIEW FEDERAL 12 15H		
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: jnoerdlinger@Rkixp.com				9. API Well No. 30-015-41092-00-X1			
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	3b. Phone No. ( Ph: 405-996 Fx: 405-996-		)	10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T23S R28E NENW 835FNL 2010FWL					11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Casing Repair		ure Treat Construction and Abandon	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>	
13. Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for Completion Activities:	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation res Abandonment Notices shall be file final inspection.)	give subsurface lo the Bond No. on : ults in a multiple ed only after all re	scations and measu file with BLM/BIA completion or reco quirements, includ	ared and true vo A. Required su completion in a ling reclamatio	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Commenced on 6/16/2013. Ran CBL from 8,000 ft. to surface. Estimated TOC at 2,900 Fracturing Data: Ran ball drop system and sleeves. Sleeve 1: 13,931 ft. Sleeve 2: 13,669 ft. Sleeve 3: 13,404 ft. Sleeve 5: 12,914 ft. Sleeve 6: 12,656 ft. Sleeve 7: 12,394 ft.					RECEIVED JUL 3 1 2013	4	
	is true and correct. Electronic Submission #2 For RKI EXPLOF ommitted to AFMSS for proce OERDLINGER	RATION & PRO	D LLC, sent to t T SIMMONS on	the Carlsbad	3KMS6811SE)		
Signature (Electronic	Date 07/18/2013						
	THIS SPACE FC	R FEDERAL			SE		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Date 07/28/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen					ake to any department or	agency of the United	

\*\* BLM REVISED \*\*



## Additional data for EC transaction #214238 that would not fit on the form

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32. Additional remarks, continued

Sleeve 8: 12,129 ft. Sleeve 9: 11,904 ft. Sleeve 10: 11,638 ft. Sleeve 11: 11,372 ft. Sleeve 12: 11,106 ft. Sleeve 13: 10,883 ft. Sleeve 14: 10,621 ft. Sleeve 15: 10,359 ft. Sleeve 16: 10,098 ft. Sleeve 17: 9,874 ft. Sleeve 18: 9,613 ft. Sleeve 19: 9,350 ft. Sleeve 20: 9,087 ft. Sleeve 21: 8,940 ft.

Total fluid = 51,326 BBLS Total sand = 37,837,100 LBS

6/27/2013 drilled out balls and sleeves. Turned over to flowback.