

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM02953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000558X8. Well Name and No.
JAMES RANCH UNIT 144H9. API Well No.
30-015-41424-00-X110. Field and Pool, or Exploratory
LOS MEDANOS11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: COURTNEY LOCKHART
E-Mail: cjlockhart@basspet.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7307

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T22S R30E SWNE 2315FNL 2594FEL
32.205765 N Lat, 103.500070 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

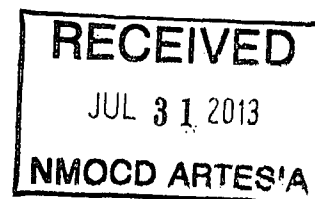
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests permission to deepen the surface casing depth for the James Ranch Unit #144H to 525' due to recent offset data obtained from the drilling of the James Ranch Unit #148H. The surface casing depth on the James Ranch Unit #148H was set at 524' and BOPCO would like to use this depth for the James Ranch Unit #144H due to the close proximity of these wells. The James Ranch Unit #148H surface location is 154' ENE from the James Ranch Unit #144 surface location and is the most recently drilled offset. Please see revised casing program, safety factors and cementing program listed below.

Revised Casing Program:

Type	Interval (MD)	Hole Size
20? (already set)	0-120?	24?
13-3/8?	48 ppf, H-40, STC	0-525? 17-1/2?

Accepted for record
NMOC
105 7/31/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #215041 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by CHRISTOPHER WALLS on 07/26/2013 (13CRW0131SE)

Name (Printed/Typed) CHRISTOPHER VOLEK

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 07/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 07/26/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #215041 that would not fit on the form

32. Additional remarks, continued

Casing Program Safety Factors:

Type Tension Collapse Burst

13-3/8", 48 ppf, H-40, STC 14.87 2.88

1.41

Cementing Program: Please see below for updates to cement program

13-3/8" Surface (gauge hole + 100% excess)

Primary Volume: 550 sacks

Primary Details: 14.8 ppg, 1.33 ft³/sk yield, H₂O 9.14 gal/sk

Top of Primary: Surface

Primary Slurry: Class "C" Cement + 2% PF1