

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011				
		1. WELL API NO. <b>30-015-41078</b>				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No. <b>OG-5859-2</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name <b>KEMPER STATE</b>  6. Well Number: <b>002</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>AUG 01 2013</b>   <b>NMOC D ARTESIA</b> </div>				
8. Name of Operator <b>ALAMO PERMIAN RESOURCES, LLC.</b>										
10. Address of Operator  <b>415 W. WALL STREET SUITE 500, MIDLAND, TX 79701</b>						11. Pool name or Wildcat <b>LOCO HILLS; Q-GB-SAN</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	E	16	18S	29E	E	2310	N	480	W	EDDY
<b>BH:</b>	E	16	18S	29E	E	2310	N	480	W	EDDY
13. Date Spudded <b>04/23/2013</b>		14. Date T.D. Reached <b>04/29/2013</b>		15. Date Rig Released <b>04/30/2013</b>		16. Date Completed (Ready to Produce) <b>07/15/2013</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3522 GR</b>		
18. Total Measured Depth of Well <b>3165</b>			19. Plug Back Measured Depth <b>3098'</b>			20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR</b>		
22. Producing Interval(s), of this completion – Top, Bottom, Name <b>2,918-2,994; 2472-2827</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24#/J55		421		12.25		575		13
5.5		17#/J55		3145		7.875		650		38
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
NONE						2.875	2525			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
5/20/13	2918	2994	2	19	56	2918-2994		Acidize w/ 2,000 gals. 15% NEFE; Frac w/ 66,133 lbs total prop		
6/27/13	2472	2827	2	19	88	2472-2827		Acidize w/ 2,000 gals 10% NEFE; Frac w/ 83,767 lbs total prop		
<b>28. PRODUCTION</b>										
Date First Production <b>07/25/2013</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>PUMPING</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>				
Date of Test <b>07/29/13</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period	Oil - Bbl <b>56</b>	Gas - MCF <b>N/A</b>	Water - Bbl. <b>230</b>	Gas - Oil Ratio <b>O</b>			
Flow Tubing Press. <b>220</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u><i>Carie Stoker</i></u> Printed Name <b>CARIE STOKER</b> Title <b>REGULATORY AFFAIRS COORDINATOR</b> Date <b>07/31/2013</b>										
E-mail Address <b>carie@stokeroilfield.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 987'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1340'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2004'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2481'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2985'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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