

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-41125 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 063										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 01 2013 NMOCD ARTESIA </div>										
8. Name of Operator Apache Corporation																		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Artesia-Glorieta-Yeso (0) (96830)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	26	17S	28E		330	N	990	W	Eddy								
BH:																		
13. Date Spudded 05/21/2013	14. Date T.D. Reached 05/27/2013	15. Date Rig Released 05/28/2013			16. Date Completed (Ready to Produce) 06/27/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3615' GR										
18. Total Measured Depth of Well 5915'			19. Plug Back Measured Depth 5874'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SBGR-CCL & CNGR										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4892'-5628'; Blinebry 4008'-4796'; Glorieta/Paddock 3399'-3925'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625"		24#		415'		12.25"		620 sx Class C										
5.5"		17#		5915'		7.875"		910 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	5737'											
26. Perforation record (interval, size, and number) Blinebry/Tubb 4892'-5628' (1 JSPF 34 holes) Producing Blinebry 4008'-4796' (1 JSPF 34 holes) Producing Glorieta/Paddock 3399'-3925' (1 JSPF 30 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>230,622 gals 20#, 294,291# sand, 3,675 gals acid, 4,704 gals gel</td> </tr> <tr> <td>Blinebry</td> <td>240,996 gals 20#, 301,861# sand, 3,545 gals acid, 3,528 gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>180,180 gals 20#, 225,457# sand, 3,948 gals acid, 3,276 gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	230,622 gals 20#, 294,291# sand, 3,675 gals acid, 4,704 gals gel	Blinebry	240,996 gals 20#, 301,861# sand, 3,545 gals acid, 3,528 gel	Glorieta/Paddock	180,180 gals 20#, 225,457# sand, 3,948 gals acid, 3,276 gel
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28. PRODUCTION																		
Date First Production 06/27/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 07/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 50	Water - Bbl. 335	Gas - Oil Ratio 1316											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 07/02/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude						Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Michael J. O'Connor		Title		Reg Tech I		Date								
										07/29/2013								
E-mail Address michael.oconnor@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 529'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 762'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1325'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1727'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2008'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3353'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3469'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3997'	T. Gr. Wash	T. Dakota	
T. Tubb 4953'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1096'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3469'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology