

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NNMM17095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
GOVERNMENT D 159. API Well No.
30-015-25561-00-S110. Field and Pool, or Exploratory
UNDESIGNATED11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATEDContact: ERIN CARSON
E-Mail: erin.carson@chk.com3a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 405-935-28964. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T21S R27E SWSE**RECEIVED**

JUL 31 2013

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NOTIFICATION OF NOTICE, REPORT, OR OTHER DATA

RECEIVED

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleteness horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleteness in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by Form 3160-5, the operator has provided a bond. Liability under bond is retained until surface restoration is completed.

CONFIDENTIAL

CHESAPEAKE RESPECTFULLY SUBMITS THE FOLLOWING PLUG AND ABANDON REPORT:

7/16/2013 PJSA. RU BASIC PLUGGING RIG. PULL PUMP & RODS. PUL HELD PJSA. SPOT BASIC PLUGGING RIG # 1293 AND EQUIPMENT. DIG OUT CELLAR. RUPU. BLED WELL DOWN. UNSEAT PUMP. POOH W/ PUMP & RODS. ND WELLHEAD. RELEASED TAC. NU BOP. POOH W/ 48 STDS 2-7/8 PROD TUBING. CLOSED RAMS. SECURED WELL. SDFN.

7/17/2013 PJSA. RUN GAUGE RING. SET CIBP. CIRC HOLE. SPOT CM HELD PJSA. BLED WELL DOWN. RU WIRELINE. RIH W/ 5-1/2" GAUGE RING TO 2700'. POOH. RIH & SET CIBP @ 2694'. POOH. RD WIRELINE. RIH W/ TUBING OPEN-ENDED AND TAGGED CIBP. CIRCULATE HOLE W/ 9.5# MUD. SPOT 35SX CMT, DISPLACE W/ 9.5#

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #214362 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/24/2013 (13KMS6111SE)

RECLAMATION**DUE 1-14-14**

Name (Printed/Typed) ERIN CARSON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

(BLM Approver Not Specified)

Title

James G. Ames

Date 07/29/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****gm*

Additional data for EC transaction #214362 that would not fit on the form

32. Additional remarks, continued

MUD. CALCULATED TOC @ 2273'. POOH W/ 15 STDS 2-7/8 TUBING. WOC. RIH & TAG TOC @ 2308'. POOH W/ 46 JTS 2-7/8 TUBING. BOT @ 1247'. LOAD HOLE & SPOT 55SX CMT, DISPLACE W/ 9.5# MUD. CALCULATED TOC @ 1073'. PULL 15 STDS 2-7/8 TUBING. WOC. CLOSED PIPE RAMS. SDFN.

7/18/2013 PJSA. TAG TOC. SPOT CMT PLUG. PERF CSG. SPOT CMT P HELD PJSA. RIH W/ 2-7/8 TBG & TAG TOC @ 1107'. PU W/ BOT @ 655'. SPOT 55SX CMT, DISPLACED W/ 9.5# MUD. CALCULATED TOC @ 478'. PULL 10 JTS 2-7/8 TBG. WOC. RIH W/ 2-7/8 TBG & TAG TOC @ 499'. POOH W/ 2-7/8 TBG. RU WIRELINE. PERF 5-1/2" CASING @ 60'. RD WIRELINE. ESTABLISH PUMP-IN RATE OF 1/2 BPM @ 550 PSI. RIH W/ 2-7/8 TBG. BOT @ 124'. SPOT 50SX CMT FROM 124' TO SURFACE. ND BOP. NU WELLHEAD FLANGE. SQUEEZED 25SX CMT @ 550 PSI WITH ENDING PRESSURE OF 0 PSI. RD PLUGGING RIG AND EQUIPMENT. FINAL REPORT.

CHK PN 890974