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Date         Energy, Minerals and Natural Resources         March 18, 2009           March 18, 2009         Denote 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Submit One Copy To Appropriate District State of New Mexico	NMOCD ARTESIA			
IdS N. Freek Dr., Hokk, M. M. 8220       WELL API NO.         Named II. 2010. Vond Are, Ansik, M. 8220       OIL CONSERVATION DIVISION         12010. Vond Are, Ansik, M. 8220       OIL CONSERVATION DIVISION         1220 S. M. Head, Ansik, M. 8210       Santa Fe, N.M. 87505         2223 S. M. Head, Dr., Small F, M.       Santa Fe, N.M. 87505         2224 S. M. Head, Dr., Small F, M.       Schools No Bell, N.G. NOTCES AND REPORTS ON WELLS.         Do NOT UNIT INFORMED NOTCES AND REPORTS ON WELLS.       7. Lease Mane or Unit Agreement Name Ingram Ackson BV         DO NOT UNIT INFORMED NOTCES NO BELL, NOT ODETRING ON USE DIG INCK. TO A PROFENSION.       8. Well Number         1. Type of Well:       OIL Well Gas Well To Other PA       9         2. Name of Operator       49. OCRID Number         Varias Petrologum Comportion       2025573         1. Alters of Operator       10. Pool name or Wildcat         School Doperator       11. Elevation (Show Whether DR, RK R, T. G. etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF.         PEMPORAMI VABADON CHE LUG AND ABANDON CHE       REEMAL WORK CHE LUG AND ABANDON CHE         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB <tr< td=""><td>Office Engage Minerals and Natural Decourses</td><td></td></tr<>	Office Engage Minerals and Natural Decourses				
Satt W. Cand Are, Mess. M 882:0       DUL CONSERVATION VATION       S. Indicate Type of Lease         Description       11220 South S. Francis Dr.       S. Indicate Type of Lease         Description       Santa FC, NM 87505       S. State Coll & Gas Lease No.         220 S. S. Freed D., Subt F, NM       Santa FC, NM 87505       S. State Coll & Gas Lease No.         220 S. S. Freed D., Subt F, NM       Subt D RALL OR TO DEPRIVE OF NOTCES AND REPORTS ON WELLS.       7. Lease Name or Unit Agreement Name Ingram Jackson BV         CONTY OF THIS FORM TO PROCESSALS TO DRALL ON TO DEPRIVE OF RUCE GACK TO A MOREORSALS.       N. Well Number       9         2. Nume Of Operator       9. OCRUD Number       9       9.         3. Address Of Operator       10. Pool name or Wildent East_Line       Section 27 Township 17S. Range 25E       NMPM Eddy County         3. Address Of Operator       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether OR, RKB, RT, GR, etc.)       11. Elevation (Show whether OR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       0. COMENCE DRILLING CASING CONSTOR       AND A         PULL OR ALTER CASING       MULTIPLE COMP.       COMENCE DRILL COATION CONSTOR CONSTO	1625 N. French Dr., Hobbs, NM 88240				
1000 Rull mass Rd, Aste, NM F74:0       1220 South St. Francis Dr.       STATE FEX         1200 St. Francis Dr., State FC, NM       Santa FC, NM 87505       6. State Oil & Gas Lease No.         1200 St. Francis Dr., State FC, NM       SUNDRY NOTICES AND REPORTS ON WELLS.       7. Lease Name or Unit Agreentext Name         1200 NOT USE THS FORK FGU PROFENSIS TO BURLED OR DEPORTS OF PLUG BACK TO A Instrumental Line and PLUG BACK TO A Instrumental Line ADD PLUG BACK TO A INSTRUMENT ADD PLUG BACK ADD PLUG BACK TO A INSTRUMENT ADD PLU	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				
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