

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM025503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator  
CHEVRON U.S.A. INC.3a. Address  
15 SMITH ROAD  
MIDLAND, TEXAS 797053b. Phone No. (include area code)  
432-687-73757. If Unit of CA/Agreement, Name and/or No.  
NMNM88499X8. Well Name and No.  
BENSON SHUGART WATERFLOOD UNIT #209. API Well No.  
30-015-2502510. Field and Pool or Exploratory Area  
SHUGART4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 25, T-18S, R-30E, SWSE, 510 FSL, 2310 FEL11. County or Parish, State  
EDDY COUNTY, NEW MEXICO

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

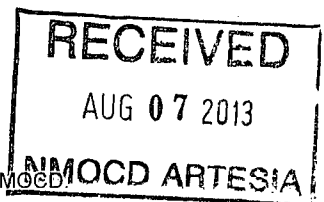
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON IS CURRENTLY RIGGED UP ON THIS WELL & HAVE ENCOUNTERED A HARD UNKNOWN OBJECT IN THE WELL @ 2508'. AFTER 7 HRS OF DRILLING WE MADE 15' DN TO 2523' AND WE ARE GETTING HARD METAL IN OUR RETURNS. AT THIS POINT, ALL OF THE HISTORICAL WELL INFO INDICATES WE SHOULD BE CLEAR BELOW 3,000'. THUS, WE ARE NOT SURE WHAT IT IS THAT WE HAVE ENCOUNTERED OR HOW LONG IT MAY BE.

WE ARE REQUESTING TO SET THE CIBP AT OUR CURRENT DEPTH OF 2,523' AND BRING CEMENT UP TO 2,268'.  
THE PLANNED PROCEDURE IS AS FOLLOWS:

Rig up wireline  
PU/RIH w/5 1/2" CIBP & set @ 2523'. POOH.  
PU/TIH w/2 7/8" tbg. Spot cement plug fr 2268'-2523'. WOC & tag.  
PUH to 1865'. Spot cement plug fr 1755' - 1865'. WOC & tag.  
PUH to 750'. Spot cement plug fr 510-750'. WOC & tag.  
PUH to 60'. Spot cement plug fr 60' to surface.  
RDMO.

grdade 8/7/13  
Accepted for record  
NMOC



JONATHAN WELLS, CHEVRON ENGR, RECEIVED VERBAL FROM MR. JIM AMOS, BLM, AND MR. RANDY DADE, NMOC. FIND ATTACHED, A NEW PROPOSED WELLBORE DIAGRAM.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 07/30/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

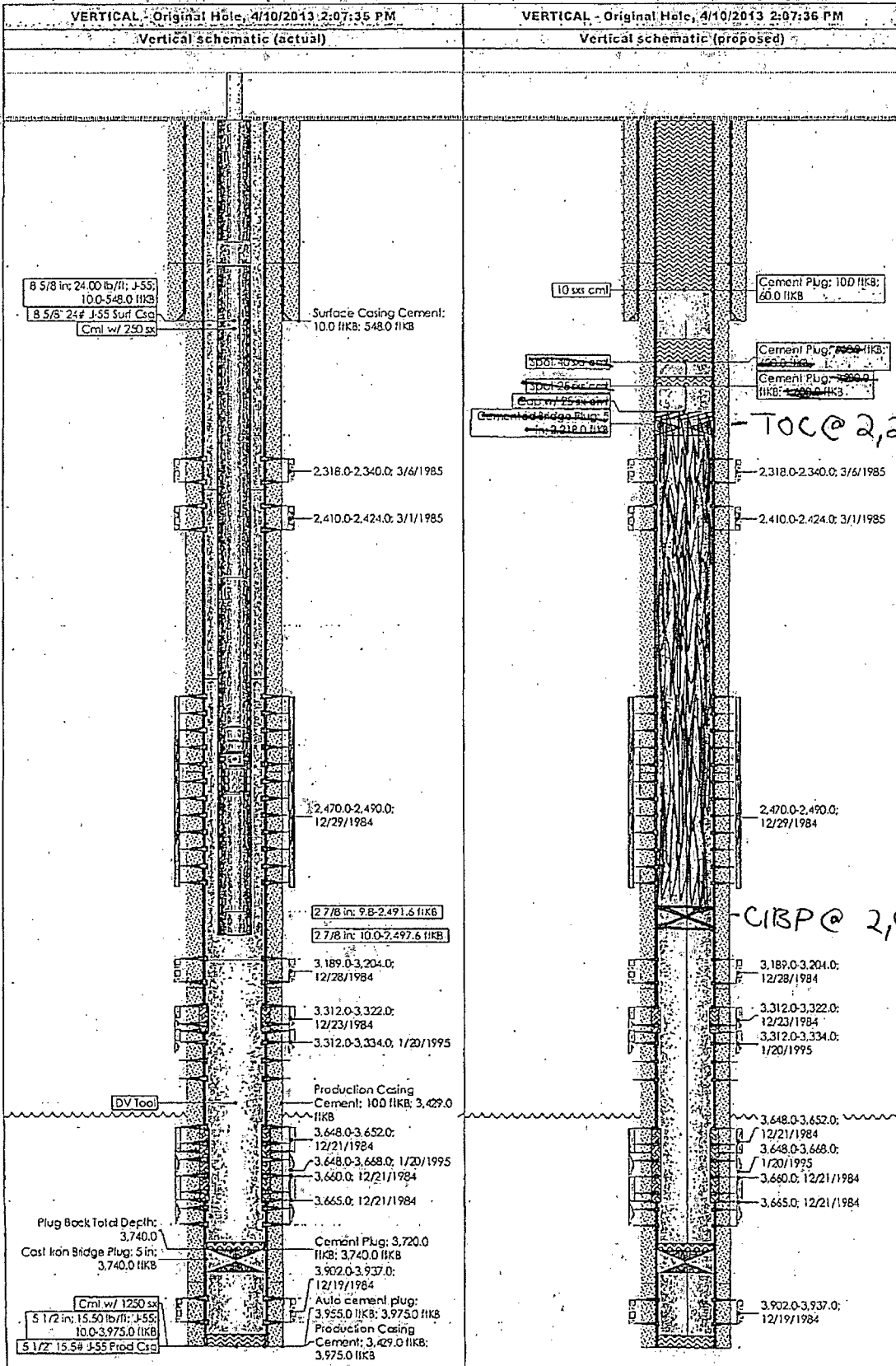
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# PROPOSED Current Wellbore Schematic

WELL (PN): BENSON, SHUGART WFU 20(CVX) (890939)  
FIELD OFFICE: HOBBS  
FIELD: SHUGART (YATES-SEVEN RIVERS-QUEEN-GRAYBURG)  
STATE / COUNTY: NEW MEXICO / EDDY  
LOCATION: SEC 25-185-30E, 510 FSD & 2310 FEL  
ROUTE: HOB-NM-ROUTE 13- MATTHEW LUNA  
ELEVATION: GL: 3,539.0 KB: 3,549.0 KB Height: 10.0  
DEPTHS: TD: 3,975.0

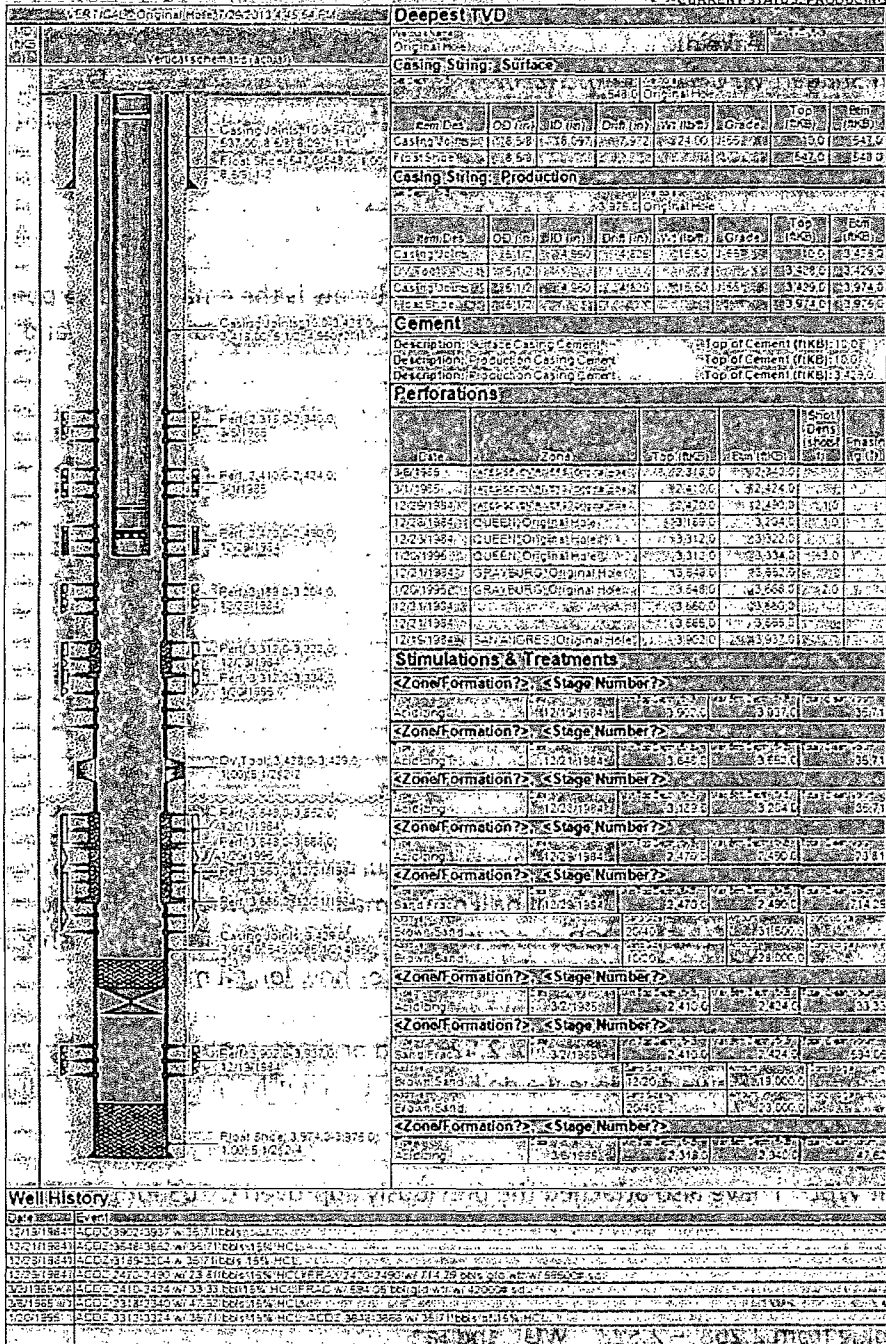
Chesapeake  
API #: 3001525025  
Serial #:  
SPUD DATE: 11/21/1984  
RIG RELEASE: 12/2/1984  
1ST SALES GAS:  
1ST SALES OIL: 1/12/1985  
CURRENT STATUS: PRODUCING



# Current Wellbore Schematic

WELL (PNT) BENSON, SHUGART WEL (20 CVX) (890939)  
FIELD OFFICE: HOBBS  
FIELD: SHUGART WATE SISEN RIVERS QUEEN GRAYBURG  
STATE/COUNTY: NEW MEXICO / DEW  
LOCATION: SEG 25 185 30E 510 E 2 2310 FEL  
ROUTE: HOBBS ROUTE 13 MATTHEW LUNA  
ELEVATION: (G) 5339.0' KB (3) 549.0' KB Height: 10.0  
DEPTHS: 110.0 3975.0

SPUD DATE: 11/21/1984  
REG RELEASE: 12/2/1984  
1ST SALES GAS:  
1ST SALES OIL: 12/1985  
CURRENT STATUS: PRODUCING



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Report Printed: 7/29/2013

## Jonathan Wells

Production Engineer

Delaware Basin (New Mexico)

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