Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

Lease S	erial No.
VMNM02	5503

6. If Indian, Allottee or Tribe Name

	orm for proposals to 0 Use Form 3160-3 (APL						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. NMNM88499X		
1. Type of Well							
Z Oil Well Gas Well Other					8. Well Name and No BENSON SHUGART WATERFLOOD UNIT #20		
2. Name of Operator CHEVRON U.S.A. INC.					9. API Well No. 30-015-25025		
3a. Address 15 SMITH ROAD	36	Phone No. (include area cod	lė)	10. Field and Pool or Ex	plora	tory Area
MIDLAND, TEXAS 79705		32-687-7375			SHUGART		
4. Location of Well (Footage, Sec., T., SEC 25, T-18S, R-30E, SWSE, 510 FSL, 2310	R., M., or Survey Description) FEL				11. County or Parish, Sta		EXICO
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDI	CATE NATURE	OF NOTIC	E, REPORT OR OTHER	R DA	TA
TYPE OF SUBMISSION		,	TYF	PE OF ACT	ION		•
Notice of Intent	Acidize Alter Casing	Deeper Deeper	re Treat	=	nction (Start/Resume)		Water Shut-Off Well Integrity
Subsequent Report	Casing Repair		onstruction	=	mplete		Other
	Change Plans		nd Abandon		orarily Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug B			r Disposal		
Attach the Bond under which the vision following completion of the involvesting has been completed. Final determined that the site is ready for the complete of the complete o	ved operations. If the operation Abandonment Notices must be for final inspection.) ED UP ON THIS WELL & HA O 2523' AND WE ARE GETT E CLEAR BELOW 3,000'. THE CIBP AT OUR CURRENT AS FOLLOWS: 2523'. POOH. ent plug fr 2268'-2523'. WOC g fr 1755' - 1865'. WOC & tag fr 510-750'. WOC & tag for 60' to surface.	results in a mu filed only after VE ENCOUN ING HARD N IUS, WE ARI T DEPTH OF & tag.	Itiple completion all requirements ITERED A HAF METAL IN QURE E NOT SURE V	n or recomp s, including RD UNKNO R RETURN: WHAT IT IS RING CEM	etion in a new interval, a reclamation, have been concentration, have b	WELL O	TO STATE OF THE PROPERTY OF THE HISTORICAL WELL NTERED OR HOW LONG ECEIVED AUG 0 7 2013
JONATHAN WELLS, CHEVRON E FIND ATTACHED, A NEW PROPO CEVIOUS COA'S			M AMOS, BLM	I, AND MR.	RANDY DADE, NI <u>MO</u>	CD!	OCD AHTESIA
14. I hereby certify that the foregoing is to DENISE PINKERTON	true and correct. Name (Printed/T	yped)				"	
·	/		Title REGULA	ATORY SP	ECIALIST		
Signatur	Date 07/30/20)13					
· · · · · · ·	THIS SPACE FO	OR FEDE	RAL OR ST	ATE OF	ICE USE		
Approved by Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject I		uld Office	SEP. FO	. S D.	ate	7-30-13

E. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

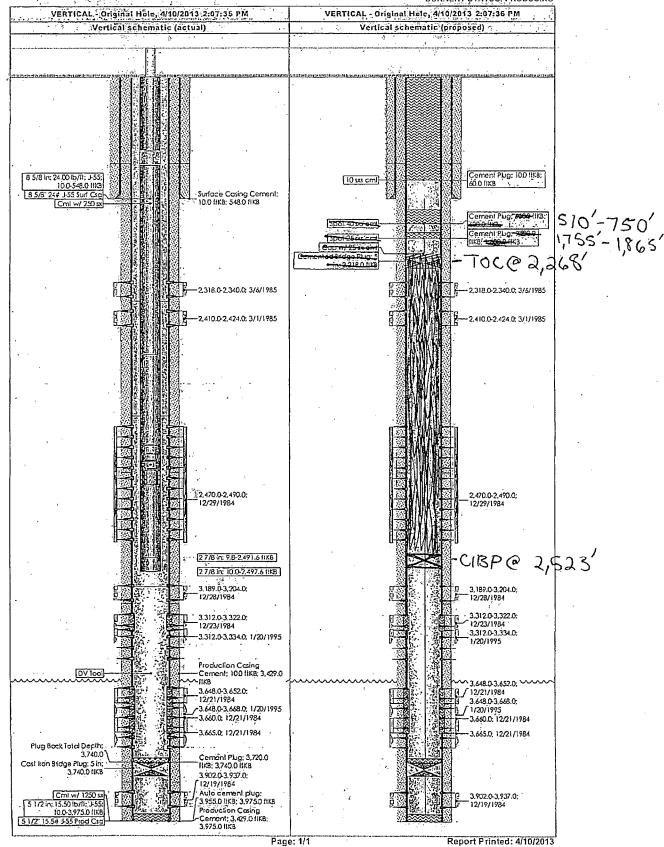
fictitious of fraudulent statements or representations as to any matter within its jurisdiction.

PROPOSED

Current Wellbore Schematic

WELL (PN): ABENSON SHUGART WFU 20(CVX) (890939)
FIELD OFFICE: HOBBS
FIELD: SHUGART (YATES-SEVEN.RIVERS-QUEEN-GRAYBURG)
STATE / COUNTY: NEW MEXICO / FDDY
LOCATION: SEC 25-18S-30E, 510 FSL & 2310 FEL
ROUTE: #HOB-NM-ROUTE 13- MATTHEW LUNA
ELEVATION: GL: 3,539.0 KB: 3,549.0 KB Height: 10.0
DEPTHS: TO: 3,975.0

Chesapeake
API #: 3001525025
Serial #:
SPUD DATE: 11/21/1984
RIG RELEASE: 12/21/984
1ST SALES OIL: 11/21/985
CURRENT STATUS: PRODUCING



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Current Wellbore Schematic

Historian C. C. Haradaiff

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Front Set

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Jonathan Wells

Production Engineer Delaware Başin (New Mexico)

Office: 432-687-7674 Mobile: 832-758-3602 Jun . KW