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Form 3.160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
					5. Lease Serial No. NMNM70945X		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well          Image: Type of Well       Image: Type of Well         Image: Type of Well       Image:						8. Well Name and No. EMPIRE ABO UNIT 40	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-01555	30-015-01555	
3a. Address3b. Phone No. (303 VETERANS AIRPARK LANE STE 3000Ph: 432-818MIDLAND, TX 79705Ph: 432-818				ode) 10. Field and Pool, or Exploratory EMPIRE; ABO (22040)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 26 T17S R28E					EDDY COUNTY, NM		
12. CHECK APP	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	🗖 Acidize	Deepen		🗖 Produ	ction (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	_	Fracture Treat		nation	U Well Integrity	
	Casing Repair		Construction	🗖 Recon	-	🛛 Other Venting and/or Flari	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	-			Temporarily Abandon Ng Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation result bandonment Notices shall be filed	give subsurface I the Bond No. on ults in a multiple	ocations and mea file with BLM/B completion or re	sured and true IA. Required s completion in a	vertical depths of all pert ubsequent reports shall b a new interval, a Form 3	inent markers and zones. be filed within 30 days 160-4 shall be filed once	
Apache is requesting permission to flare gas from the Empire Abo Unit D-40 Federal Battery effective August 1 - October 31, 2013. A combined total of approximately 500 mcf per day will be flared from the wells listed below. Gas will be measured prior to flaring. 30-015-01534 EMPIRE ABO UNIT #42 - C 30-015-01536 EMPIRE ABO UNIT #41A-C 30-015-01536 EMPIRE ABO UNIT #43 - C 30-015-01550 EMPIRE ABO UNIT #37 - D 30-015-01551 EMPIRE ABO UNIT #39 - D 30-015-01552 EMPIRE ABO UNIT #39 - D 30-015-01555 EMPIRE ABO UNIT #39 - D 30-015-01555 EMPIRE ABO UNIT #39 - D 30-015-01555 EMPIRE ABO UNIT #40 - SUBJECT TO LIKE APPROVAL BY STATE							
14. I hereby certify that the foregoing i	Electronic Submission #2	CORPORATIO	DN. sent to the	e Carlsbad			
Name(Printed/Typed) FATIMA							
Signature (Electronic	nic Submission) Date			07/17/2013 ADael NMOCD 7/31/13			
	THIS SPACE FO	R FEDERA					
Approved By	Black		Title	AF	PROVED	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds regal or equitable title to those rights in the subject lease which would explice the applicant to conduct operations thereon.			Office	JU	L 2 4 2013	t.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and winfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BUREAU OF LAND MANAGEMENT							
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

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## Additional data for EC transaction #213846 that would not fit on the form

## 32. Additional remarks, continued

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30-015-01556 EMPIRE ABO UNIT #40A - C. 30-015-01557 EMPIRE ABO UNIT #37A - C. 30-015-01557 EMPIRE ABO UNIT #38B - 30-015-03192 EMPIRE ABO UNIT #38B - 30-015-03193 EMPIRE ABO UNIT #48 - C. 30-015-03194 EMPIRE ABO UNIT #46A - C. 30-015-21822 EMPIRE ABO UNIT #382 - 30-015-21826 EMPIRE ABO UNIT #391 - 30-015-22203 EMPIRE ABO UNIT #391 - 30-015-22776 EMPIRE ABO UNIT #375 - 30-015-22776 EMPIRE ABO UNIT #384 - 30-015-22776 EMPIRE ABO UNIT #375 - 30-015-22776 EMPIRE ABO UNIT #376 - 30-015-22806 EMPIRE ABO UNIT #376 - 30-015-22806 EMPIRE ABO UNIT #376 - 30-015-22806 EMPIRE ABO UNIT #373 - 30-015-22806 EMPIRE ABO UNIT #383 - 30-015-22806 EMPIRE ABO UNIT #393 - 30-015-22819 EMPIRE ABO UNIT #393 - 30-015-22911 EMPIRE ABO UNIT #391 - 30-015-39012 EMPIRE ABO UNIT #391 - 30-015-39012 EMPIRE ABO UNIT #420

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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