Submit One Copy To Appropriate District Office Star	te of New Mexico	Form C-103
District I Energy, Min	erals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONS	SERVATION DIVISION	30-015-20414
District III 1220 S	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	nta Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		0. State Off & Gas Lease No.
87505		
SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		J Lazy J
PROPOSALS)		8. Well Number #3
1. Type of Well: Oil Well Gas Well X Othe	r Pataneuelveu	
2. Name of Operator	JUL 2 9 2013	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	301 20 2013	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	NMOCD ARTESIA	Eagle Creek; San Andres
4. Well Location	THOSOSTATICOIA	Lagic Creek, Buil Allares
	4 31 4 12 1	1670 6 . 6 . 4 . 5 . 1
	rom the North line and	
	Range 25E NMPM Edd	
	ow whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other D	ata a sa
NOTICE OF INTENTION TO:	l. CIID	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAI		
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COM		——————————————————————————————————————
		_
OTHER:		eady for OCD inspection after P&A
All pits have been remediated in compliance with (
Rat hole and cellar have been filled and leveled. C A steel marker at least 4" in diameter and at least 4		
A steel marker at least 4" in diameter and at least 4	above ground level has been set in	reductete. It shows the
OPERATOR NAME, LEASE NAME, WEL	L NUMBER, API NUMBER, OU	JARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, A		
PERMANENTLY STAMPED ON THE MA	RKER'S SURFACE.	
		
The location has been leveled as nearly as possible	to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been	cut off at least two feet below grou	ind level
Anchors, dead men, tie downs and risers have been If this is a one-well lease or last remaining well on		
OCD rules and the terms of the Operator's pit permit an		
from lease and well location.	•	
All metal bolts and other materials have been remov	ved. Portable bases have been remo	oved. (Poured onsite concrete bases do not have
to be removed.)	1 000 1	
All other environmental concerns have been address Pipelines and flow lines have been abandoned in account of the concerns have been abandoned in account of the concerns have been address.		All fluids have been removed from non
Pipelines and flow lines have been abandoned in acretrieved flow lines and pipelines.	cordance with 19.13.33.10 NMAC.	. All fluids have been removed from hon-
If this is a one-well lease or last remaining well on	lease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	,	
When all work has been completed, return this form to t		
TYPE OR PRINT NAME Lupe Carrasco For State Use Only APPROVED BY: Jm W. Bum Conditions of Approved (if any)	TITLE Environmenta / Reg	sulatory Agent DATE 7/25/13
TYPE OF PROTENTIAL A		9/12 1131
TYPE OR PRINT NAME Cufe (arrasco	E-MAIL:/ <u>Car/ascole/jpite</u>	spetrokan con PHONE: 748-1441
TYPE OR PRINT NAME Luge (arrasco For State Use Only APPROVED BY Jm) W. Sum Conditions of Approval (if any): OK TO RECENSE.	,	
APPROVED BY IM U. Sum	TITLE C.O.	DATE 8 19 113
Conditions of Approval (if any):		