

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32216
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yogi Bear State Com
8. Well Number 1
9. OGRID Number 15363
10. Pool name or Wildcat 96186 SWB; Cisco-Canyon

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - SWD - 1390

2. Name of Operator Murchison Oil & Gas, Inc.

3. Address of Operator  
1100 Mira Vista Blvd., Plano, TX 75093

4. Well Location  
Unit Letter H : 1790 feet from the North line and 660 feet from the East line  
Section 12 Township 17S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3719' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Set CIBP, Perforate & Perform MIT Test ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/8 - 10/13: POOH w/333 jts 2 3/8" L-80 tbg & 5 1/2" Arrow pkr set. Set CIBP @ 8,930'. Test csg to 1500 psi & held for 15 min; OK. RIH w/ cmt dump bailer & dumped 34' cmt on top of CIBP. PBTD @ 8,896'.  
7/11/13: Perforate 2 spf from 8,664' - 8,794' (260 shots); RIH w/174 jts 2 7/8" L-80 plastic coated tubing.  
7/12/13: RIH w/packer & set @ 8,596'. Tested csg to 550 psi & held for 30 min; OK.  
7/18/13: Met w/Richard Inge w/NMOCD on location at 10 AM. Tested annulus to 460 psi & held for 30 min.; OK. Well passed inspection & Richard Inge retained chart.  
7/23/13: Pumped 34 bbls acid; had pressure spike & no acid returns. Prepared to pull tubing & repair packer.  
7/25/13: RIH w/redressed packer & set @ 8,596.5'. Tested packer & csg to 2000 psi; OK.  
7/31/13: Met w/Richard Inge w/NMOCD on location. Tested csg to 380 psi & held for 30 min; OK. Passed MIT test & received OCD approval to start injection.

We request permission to change the well name from Yogi Bear State Com #1 (29515) to Yogi Bear SWD (40952).

Spud Date:

Rig Release Date:

RECEIVED

AUG 06 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President Operations DATE 08/01/2013

Type or print name Jack Rankin, E-mail address: jrankin@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY:  TITLE COMPLIANCE OFFICER DATE 8/8/13

Conditions of Approval (if any): Submit C-105 and amended C-102 for well name change prior to injecting