				•	
		•			
Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources obbs, NM 88240			Form C-103 Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-24358	
District III - (505) 334-6178	1220 Sou	ıth St. Fran	ncis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa	Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Aminoil State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	SWD	•	8. Well Number	
2. Name of Operator	— Other	REC	FIVED	9. OGRID Number	
COG Production LLC	LLC			217955	
3. Address of Operator	Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat	
4. Well Location	1M1 8821U	NMOC	D ARTESIA	SWD; Delaware	
Unit Letter C :	590 feet from	1		1980 feet from the West line	
Section 22			Range 28E		
11. Elevation (Show whether DR, RKB, RT, GR, etc. 2967' GR					
The same of the sa	<u> </u>	2907	UK ·		
12. Check A amnra.state.nm.us www.amnra.state.nm.us www.amnra.state.nm.us current forms are available of the common state.	on our ature of	Notice, Re	· eport or Other I	Data	
		•			
Current forms are available on the Courrent forms are available on the Course of Notice, Report of Other Education of Notice, Report o				BSEQUENT REPORT OF: RK □ ALTERING CASING □	
TE filing regulatory	LANS COMMENCE DR			RILLING OPNS. P AND A	
PUI	MULTIPLE COMPL	. \square	CASING/CEMEN	NT JOB	
DOV JUNIVIINGLE					
OTHER: Squeeze Old Perfs/Add New Perfs					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
6/10/13 to 6/20/13 MIRII Cleaned	ribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date arting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of osed completion or recompletion. 0/13 MIRU. Cleaned hole to 4341'. 4/13 Set CBP @ 3940'. Set cement retainer @ 3315'. Sqz perfs 3408-3854' w/100 sx Class C, followed by 200 sx.				
6/19/13 to 6/20/13 MIRU. Cleaned hole to 4341'. 6/21/13 to 6/24/13 Set CBP @ 3940'. Set cement retainer @ 3315'. Sqz perfs 3408-3854' w/100 sx Class C, followed by 200 sx.					
21/13 to 6/24/13 Set CBP @ 3940'. Set cement retainer @ 3315'. Sqz perfs 3408-3854' w/100 sx Class C, followed by 200 sx. 25/13 to 6/27/13 Drilled out cement retainer & cleaned out to 3940'. Circ clean.					
	proposed completion or recompletion. 9/13 to 6/20/13 MIRU. Cleaned hole to 4341'. 1/13 to 6/24/13 Set CBP @ 3940'. Set cement retainer @ 3315'. Sqz perfs 3408-3854' w/100 sx Class C, followed by 200 sx. 5/13 to 6/27/13 Drilled out cement retainer & cleaned out to 3940'. Circ clean. 8/13 Set cement retainer @ 3315' & pump 100 sx Class C w/fluid loss control. 1/13 to 7/3/13 Drilled out cement retainer & cleaned out to 3925'. Circ clean. 1/13 to 7/15/13 Drilled out CBP @ 3940'. Cleaned hole to 5615'. Circ clean.				
7/8/13 to 7/15/13 Drilled out CBP @	21/13 to 6/24/13 Set CBP @ 3940'. Set cement retainer @ 3315'. Sqz perfs 3408-3854' w/100 sx Class C, followed by 200 sx. 25/13 to 6/27/13 Drilled out cement retainer & cleaned out to 3940'. Circ clean. 28/13 Set cement retainer @ 3315' & pump 100 sx Class C w/fluid loss control. 27/3/13 Drilled out cement retainer & cleaned out to 3925'. Circ clean. 27/13/13 Drilled out CBP @ 3940'. Cleaned hole to 5615'. Circ clean.				
7/16/13 Set CIBP @ 5565'. 7/17/13 Perf Delaware 4402-4418'	4440-4480° 4538-4554	4' 4694-470	18' 4740-4760' 45	814-4844' 4886-4932' 5000-5026' 5062-	
7/17/13 Perf Delaware 4402-4418', 4440-4480', 4538-4554', 4694-4708', 4740-4760', 4814-4844', 4886-4932', 5000-5026', 5062-5070', 5118-5142', 5152-5156', 5218-5260', 5304-5316' & 5345-5365' (636).					
7/18/13 to 7/19/13 RIH w/2 7/8" J-5 witnessed & chart retained by OCD witnessed	5 IPC tbg & injection p	okr to 4245'.	. Ran MIT to 580#	#. Lost 10# in 30 mins. OCD passed test. Tes	
	vittiess, Richard flige.	Acuz Delaw	are 4402-3303 w	75000 gai 7 7270 fict acid.	
(Order SWD-1290)					
I hereby certify that the information	above is true and comp	lete to the be	est of my knowled	ge and belief.	
0					
SIGNATURE		TLE: R	egulatory Analyst	DATE: <u>7/25/13</u>	
Type or print name: Stormi Dav	<u>is </u>	mail address	s: <u>sdavis@concl</u>	no.com PHONE: (575) 748-6946	
For State Use Only			- /	. / /.	
APPROVED BY:	IL TI	ITLE <u>(),57</u>	# Sysewi	517 DATE 8/1/2013	
Conditions of Approval (if any):			. •	, ,	
				ap	
				/'	

R