<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S: First St., Artesia, NM 88210 District III 1000 Río Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

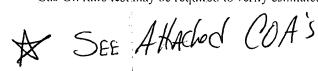
NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(Seë Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)					
Α.	Applicant Apache Corporation ,					
	wliose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.18.12 for					
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease N B Tween State Name of Pool Yeso					
	Location of Battery: Unit Letter H Section 25 Township 17S Range 28E					
	Number of wells producing into battery30					
B.	Based upon oil production ofbarrels per day, the estimated * volume					
	of gas to be flared isMCF; Valueper day.					
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the					
	previous one that will expire June 15, 2013.					
PERATOR	OIL CONSERVATION DIVISION					
Division have be	that the rules and regulations of the Oil Conservation been complied with and that the information given above lete to the best of my knowledge and belief. Approved Until					
Signature	9 By Rede					
rinted Name & Title						
E-mail Address Fatima. Vasquez@apachecorp.com Date Duly 10, 2013						
Date 06/06/	2013 Telephone No. (432) 818-1015					

Gas-Oil ratio test may be required to verify estimated gas volume.



Submit 3 Copies To Appropriate District Office	orale of the way the sale of					
District I.	LIUDIA INVIA	June 19, 2008				
1625 N. French Dr., Hobbs, NM 88240 District II	<u> </u>		WELL API NO.			
1301 W. Grand Ave., Artesia, NM 88210	DIVISION	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No:					
87505	X0-0647-0405					
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	N B Tween State Wells					
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ G	8. Well Number					
Name of Operator Apache Corporation	9. OGRID Number 873					
3. Address of Operator			10. Pool name or Wildo	eat		
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	i	Artesia; Glorieta-Yeso (96830)			
4. Well Location		· !	`			
Unit Letter H :	feet from the	line and	feet from the	line		
Section 25		inge		nty Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
				-		
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF INT	ENTION TO: PLUG AND ABANDON 🔲		SEQUENT REPOR			
	K					
	EMPORARILY ABANDON					
DOWNHOLE COMMINGLE	MOETH SE OOM! E	ONO NO POLIVILIA				
· 1				r		
OTHER: Flare Gas 13 Describe proposed or complet	ed operations (Clearly state all a	OTHER:	d give pertinent dates inc	luding estimated date		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:						
30-015-35915	30-015-36789		30-015-38592			
30-015-35974	30-015-37592	•	30-015-38467			
30-015-35916 30-015-35017	30,015-37593	;	30-015-38593			
30-015-35917 30-015-36603	30-015-37597 30-015-38405		30-015-39074 -30-015-39075			
30-015-36626	30-015-38406	ž	30-015-39744			
30-015-36627	30-015-38407		30-015-39745 30-015-39746			
30-015-36796 30-015-36797	30-015-36796 30-015-39070 30-015-38590					
30-015-36798	30-015-38591		30-015-39747 30-015-39748			
,						
Spud Date:	Rig Release Da	ite:				
Thereby certify that the information above is true and complete to the best of my knowledge and belief.						
Market Comments						
SIGNATURE	TITLE_Regula	atory Tech I	DATE_0	06/06/2013		
Type or print name Fatima Vasquez For State Use Only	E-mail address	: Fatima Vasquez@ap	achecorp.com PHONE:	(432) 818-1015		
A /) XX 1 2 5 11 11 11 11 11 11 11 11 11 11 11 11 1						
Conditions of Applitual 71 and 1.						
1-0	1 DAN'		V			
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- $1\,1.1$. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.