District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM-88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until _, Yr _____, for the following described tank battery (or LACT): Name of Lease N B Tween State _____Name of Pool Yeso Section ____25 Township 178 Range Location of Battery: Unit Letter Number of wells producing into battery ___ 1000 Based upon oil production of В. barrels per day, the estimated * volume 1700 of gas to be flared is MCF; Value per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Estimated cost of connection D. Distance This exception is requested for the following reasons: E. previous one that will expire June 15, 2013. OIL CONSERVATION DIVISION **OPERATOR** Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech I Title & Title Fatima.Vasquez@apachecorp.com Date E-mail Address 06/06/2013 Telephone No. (432) 818-1015

Gas-Oil ratio test may be required to verify estimated gas volume.



· SEE Attached COA'S

Submit 3 Copies To Appropriate District Office	State of New Mexico		ľ	Form C-103
District I	Energy, Minerals and Natural Reso	ources	WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERVATION DIVIG		WEED ALTINO.	
1301 W. Grand Ave., Artesia, NM-88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE C 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	5ana 1 0, 1411 07505	1	6. State Of & Gas Lease No. (0-0647-0405)	
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ILS TO DRILL OR TO DEEPEN OR PLUG BACK TION FOR PERMIT" (FORM C-101) FOR SUCH	TO A	N B Tween State Wells	
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ C	ias Well - 🔲 Other:	. [8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 373	1
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705	1	Artesia; Glorieta-Yeso (96830)	
4. Well Location	C ~ . C d	,		.,.
Unit Letter H : Section 25		ne and	feet from the NMPM 28E County E	line
	Township 17S Range 11. Elevation (Show whether DR, RKB, R		NMPM 28E County E	duy
	The Electrical Color Michief Ett, RRB, R	2, 02, 00.7		
•				
12. Check Ar	propriate Box to Indicate Nature o	f Notice, R	eport or Other Data	
NOTICE OF INT	ENTION TO:	SUBS	EQUENT REPORT OF	:
		DIAL WORK		CASING
	_		LING OPNS. P AND A	
	MULTIPLE COMPL CASIN	IG/CEMENT	JOB L	
DOWNHOLE COMMINGLE :				
OTHER: Flare Gas				
	ted operations. (Clearly state all pertinents). SEE RULE 1103. For Multiple Comp			
7	temporarily flare the NB Tween State wel	is 1-30. Inter	mittent flaring will occur and ga	as will be
30-015-35915 30-015-35974	.30-015-36789 .30-015-37592		0-015-38592 0-015-38467	
30-015-35916	30-015-37593		0-015-38593	
30-015-35917	30-015-37597	. 3	0-015-39074	
30-015-36603 30-015-36626	30-015-38405 30-015-38406	•	0-015-39075 0-015-39744	
30-015-36627	30-015-38407		0-015-39744 0-015-39745	
30-015-36796	30-015-39070		0-015-39746	
30-015-36797	30-015-38590		0-015-39747	
			0-015-39748	
30-015-36798	30-015-38591	. 3		
		. 3		
30-015-36798	30-015-38591	3		
30-015-36798 : Spud Date:	30-015-38591 Rig Release Date:			(74 <u>ma</u> rina a marina (72 marina a marina (72 marina a marina (72 marina a
30-015-36798 : Spud Date:	30-015-38591		and belief.	74 <u>m</u>
30-015-36798 : Spud Date:	30-015-38591 Rig Release Date:		and belief.	
30-015-36798 : Spud Date:	30-015-38591 Rig Release Date:	knowledge :	and belief. DATE _06/06/2	2013
30-015-36798 Spud Date: Thereby certify that the information about the state of t	30-015-38591 Rig Release Date: pove is true and complete to the best of my TITLE Regulatory Tec	knowledge :	DATE_06/06/2	
30-015-36798 Spud Date: Thereby certify that the information about the information abo	30-015-38591 Rig Release Date: pove is true and complete to the best of my	knowledge :	DATE <u>06/06/2</u>	818-1015
30-015-36798 Spud Date: Thereby certify that the information at SIGNATURE Type or print name Fatima Vasquez For State Use Only	30-015-38591 Rig Release Date: ove is true and complete to the best of my TITLE Regulatory Tec E-mail address: Fatima	/ knowledge ch l Vasquez@apac	DATE <u>06/06/2</u>	818-1015
30-015-36798 Spud Date: Thereby certify that the information abuse SIGNATURE Type or print name Fatima Vasquez For State Use Only APPROVED BY: Conditions of Approved Life and the fatility of the f	Rig Release Date: Ove is true and complete to the best of my TITLE Regulatory Tec E-mail address: Fatima	/ knowledge ch l Vasquez@apac	DATE 06/06/2 hecorp.com PHONE: (432)	818-1015
30-015-36798 Spud Date: Thereby certify that the information absolute and signature. Type or print name Fatima Vasquez For State Use Only APPROVED BY:	Rig Release Date: Ove is true and complete to the best of my TITLE Regulatory Tec E-mail address: Fatima	/ knowledge ch l Vasquez@apac	DATE <u>06/06/2</u>	818-1015

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.