Submit 3 Équies To Appropriate District	Oluce of the months	
District.I. :1625.N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural I	Resources June 19, 24 June 19, 24
District II	OIL CONSERVATION DI	VISION
1301 W. Grand Ave., Artesia, NM 8821 District III	1220 South St. Francis	5 Indicate Lyne of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750	5 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505		X0-0647-0405
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. 'USE."APP PROPOSALS.)	POSALS TO DRILL OR TO DEEPEN OR PLUG B LICATION FOR PERMIT" (FORM C-101) FOR SI	UCH N B Tween State Wells
1. Type of Well: XOil Well	Gas Well Other:	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
 Address of Operator 303 Veterans Airpark Lane, Suite 	3000 [°] Midland, TX 79705 [°]	10. Pool name or Wildcat Artesia, Glorieta-Yeso (96830)
4. Well Location		
Unit Letter H	:feet from the	
Section 25	Township 17S Range	
	11. Elevation (Show whether DR, RK	B, RT, GR, etc.)
12. Check	Appropriate Box to Indicate Natu	re of Notice, Report or Other Data
	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [EMEDIAL WORK 🛛 🔲 ALTERÍNG CÁSÍNG [
		DMMENCE DRILLING OPNS [] PAND A [ASING/CEMENT JOB]
		ASING/CEMENT.JOB
. –	-	
	npleted operations. (Clearly state all perti-	THER: L nent details, and give pertinent dates, including estimated of completions: Attach wellbore diagram of proposed completions
Apache is requesting permissi	on to temporarily flare the NB Tween State API# for each well are as follows:	wells 1-30. Intermittent flaring will occur and gas will be
30-015-35915	30-015-36789	30-015-38592
30-045-35974	30-015-37592	30-015-38467
30-015-35916	30-015-37593	30-015-38593
30-015-35917 30-015-36603	30-015-37597 30-015-38405	30-015-39074 30-015-39075
30-015-36626	30-015-38406	30-015-39744
30-015-36627	30-015-38407	30-015-39745
30-015-36796 30-015-36797	30-015-39070	30-015-39746 30-015-39747
30-015-36798	30-015-38590 30-015-38591	30-015-39747
oud Date:	Rig Release Date:	
· ·		
nereby certify that the informatic	on above is true and complete to the best of	f my knowledge and belief.
-	- -	-
GNATURE	TITLE Regulatory	Tech I DATE 06/06/2013
ype or print name <u>Fatima Vasqu</u>	ez E-máil address: Fa	atima.Vasquez@apachecorp.com PHONE; (432) 818-1015
or State Use Only	ala D.	PS
PPROVED BY: <u><u>AV</u> onditions of Approval (if any):</u>	TITLE Dis= a	DATE 6/24/2013
SEE Att	Ached COA's	

District 1 1625 N. French Dr., Hobbs, NM 88240 District II: <u>Instructur</u> 811 S. First St., Artesia, NM 88210 <u>District.III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District.IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division.Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is 1945 Bluestern Road	d, Artesia, NN	188210			
	hereby requests an exception to Rule 19.15.1	18.12 for	90	days or		
	,Yr,	for the followin	g described tank b	attery (or LACT):		
	Name of Lease N B Tween State	Name of Po	yeso			
	Löcation of Battery: Unit Letter	Section 25	Township 17S	Range28E		
	Number of wells producing into battery		20			
B. Baş	Based upon oil production of	0barrels per day, the estimated * volume				
	of gas to be flared is					
C.	Name and location of nearest gas gathering f Frontier Empire Abo Unit					
	· · · · · · · · · · · · · · · · · · ·		;			
D.	Distance Estimated cost of connection					
	This exception is requested for the following reasons:					
E.			is for an extens	ion on the		
E.	This exception is requested for the following previous one that will expire June 15	, 2013.		ion on the		
E.	previous one that will expire June 15	, 2013.				
E.	previous one that will expire June 15	, 2013.	:			
E.	previous one that will expire June 15	, 2013.	:			
RAŤŎI	previous one that will expire June 15	, 2013.	:			
RA:FØI by certify on have	previous one that will expire June 15	, 2013. OIL CONSER	:	NC		
RA:FO by certify on have and con	previous one that will expire June 15	, 2013. OIL CONSER Approved Unt	VATION DIVISI	NC		
RA:FOI by certify on have and con	previous one that will expire June 15	, 2013. OIL CONSER	VATION DIVISION Sep + 30 Dudl	NC		

Gas-Oil ratio testimay be required to verify estimated gas volume.

Y SEE A HACKed COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\int Dade$ 1 1 $\frac{1}{24} \frac{1}{2913}$

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.