Submit 3 Copies To Appropriate District Office	State of New Mexico					
District I.	Energy, Minerals and Natural R	esources June 19, 2008 WELL API NO.				
:1625.N. French Dr., Hobbs, NM 88240 <u>District II</u>	AL CONGERVATION DA					
1301 W. Grand Ave., Artesia, NM-88210 District III	OIL CONSERVATION DIN 1220 South St. Francis I	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	OTATE EL TER				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 10, 1414 87305	6. State Oil & Gas Lease No.				
87505	A CAR DESCRIPTION	X0-0647-0405				
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR, USE "APPLICAT PROPOSALS.)	N B Tween State Wells					
	ns Well DOther:	8. Well Number				
2. Name of Operator Apache Corporation		9. OGRID Number 873				
3. Address of Operator		10. Pool name or Wildcat				
303 Veterans Airpark Lane; Suité 3000	Midland, TX 79705	Artesia; Glorieta-Yeso (96830)				
4. Well Location						
Unit Letter H :	feet from the					
Section 25	Township 17S Range	NMPM 28E County Eddy.				
	1. Elevation (Show whether DR, RKE	, KI; GK, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
TEMPORARILY ABANDON 🔲 (PLUG AND ABANDON	SUBSEQUENT REPORT OF: MEDIAL WORK: ALTERING CASING MEDIAL WORK: ALTERING CASING MEDIAL PLAND A SING/CEMENT JOB MEDIAL ME				
OTHER: Flare Gas		HER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:						
20 046 36046	200 04% 20700	00.045.00500				
30-015-35915 30-015-35974	30-015-36789 30-015-37592	30-015-38 <u>5</u> 92 30-015-38467				
30-015-35916	30-015-37593	30-015-38593				
30-015-35917 30-015-36603	30-015-37597 30-015-38405	30-015-39074 30-015-39075				
30-015-36626	30-015-38406	30-015-39744				
30-015-36627	30-015-38407	30-015-39745				
30-015-36796	30-015-39070	30-015-39746				
30-015-36797 30-015-36798	30-015-38590. 30-015-38591	30-015-39747 30-015-39748:				
Spud Date:	Rig Release Date:					
•						
Thereby certify that the information above is true and complete to the best of my knowledge and belief.						
		1				
SIGNATURE .	TITLE Regulatory	Tech I DATE 06/06/2013				
Type or print name Fatima Vasquez For State Use Only	E-mail address: Eat	nia.Vasquez@apachecorp.com PHONE: (432) 818-1015				
APPROVED BY: Stock (if any):	PATTLE Des- A	PSeparson DATÉ 6/24/2013				
COMMUNIS OF A DOLOVAL HEADY!						

A SEE Attached COA'S

District 1
1625 N. French Dr., Hobbs, NM 88240
District II:
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use, Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation			3		
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1			dayş or unfil		
	, Yr , for the following described tank battery (or LACT):					
	Name of Lease N B Tween State	Name of Pool Yeso				
	Löcation of Battery: Unit LetterH					
	Number of wells producing into battery	. 30				
В.	Başed upon oil production of100	0 barrels pe	r day, the estimated *	volume		
	of gas to be flared is1700			_per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the previous one that will expire June 15, 2013.					

		:				
		:				
OPERATOR:		OIL CONSERVATION	ON DIVISION	Annual and the second		
Division have be	nat the rules and regulations of the Oll Conservation en coniplied with and that the information given above electo the best of my knowledge and belief.	Approved Until 5	ept 30-20	013		
Signature		By ADa	de			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Dist H	Spewson			
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date Aue 24	M 2013			
Date 06/06/2	2013 Telephone No. (432) 818-1015					

^{*} Gas-Oil ratio testimay be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Macle $1/4 \frac{1}{4} \frac{1}{$

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared; reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.