OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	
NDRY NOTICES AND REPORTS ON WELLS	

SUNDRY Do not use the abandoned we	NMNM0467931 6. If Indian, Allottee of				
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well	8. Well Name and No. ELECTRA FEDER	Well Name and No. ELECTRA FEDERAL 33			
Name of Operator COG OPERATING LLC	Contact: KANIC E-Mail: kcastillo@conchor		9. API Well No. 30-015-36468		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		none No. (include area code) 432-685-4332	10. Field and Pool, or LOCO HILLS	Exploratory	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	and State	
Sec 10 T17S R30E Mer NMP	990FNL 990FEL		EDDY COUNTY	′, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	NOTICE, REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug Back	■ Water Disposal	J	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Electra Federal #33 Battery. Number of wells to flare: (31) Please see attachment for API #'s. 200 Oil 700 MCF Requesting to flare from 6/6/13 to 7/6/13. Due to DCP shut in. SUBJECT TO NIGOCO ARTESON DITIONS OF APPROVAL APPROVAL BY AP					
	Electronic Submission #206864 For COG OPERAT Committed to AFMSS for process	ING LEC sent to the Ca	rlshad		
Name(Printed/Typed) KANICIA (Title PREPAR			
Signature (Electronic S	ubmission)	Date 05/08/20	013		
THIS SPACE FOR FEDERAL OR STATE OF BOOK OF THE PROPERTY OF THE					
Approved By Wy -	Shely	Title	MIROVED	Date	
Conditions of approval, if any are attached ertify that the applicant holes legal or equivalent would end to condu	itable title to hose rights in the subject operations thereon.	lease Office	JUL - 2 2013		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	o.s.c. Section 1212, make it a crime for tatements or representations as to any m	r any person knowingly arts natter within its jurisdiction.	EAU OF LAND MANAGEMENT OF	agency of the United	

FLECTRA FED 33 NORTH

ELECTRA FED 33 NORTH				
Well#	API Number			
13	30-015-35473			
14	30-015-35429			
22	30-015-36317			
23	30-015-35779			
25	30-015-36739 🕺			
26	30-015-371-97			
27	30-015-36741~			
28	30-015-36465 ′			
29	30-015-36448			
30	30-015-36466 /			
31	30-015-36467~			
32	30-015-36944			
33	30-015-36468			
34	30-015-36469 -			
35	30-015-36958			
36	30-015-36957 -			
45 ·	30-015-37226 <			
49 -	30-015-38354			
50 ~	30-015-37411 ′			
52 -	30-015-38353			
53 ·	30-015-39284			
54	30-015-37247 🖍			
55 ⁻	30-015-39285			
56	30-015-38181			
57	30-015-37443			
58	30-015-38182′			
59	30-015-37442			
60	30-015-38183 ~			
61	30-015-37441			
63 ·	30-015-37225 °			
64 ~	30-015-38184			

31 WELLS

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013