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Form 3160-5 (August 2007)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				NMLC029435B 6. If Indian, Allottee or Tribe Name	
· abanc	loned well. Use form 3160-3	o. Il Indian, Allolle	e or Tribe Name		
SUBM	IIT IN TRIPLICATE - Other ins	structions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well Oil Well Gas W	/ell П Other	8. Well Name and N J L KEEL B 27	8. Well Name and No. J L KEEL B 27 41		
2. Name of Operator LINN OPERATING I	Conta	9. API Well No. 30-015- 19372	9. API Well No. 30-015- 19372- 2.5980		
3a. Address 600 TRAVIS, SUITE HOUSTON, TX 770		3b. Phone No. (include area co Ph: 281-840-4272	ode) 10. Field and Pool.	and a second	
	tage, Sec., T., R., M., or Survey Descr	iption)	11. County or Paris	h, and State	
Sec 8 T17S R31E M 32.847290 N Lat, 10	ler NMP NWSE 1980FSL 1980 3.888980 W Lon)FEL	EDDY COUN	TY, NM	
12. CHE	CK APPROPRIATE BOX(ES	S) TO INDICATE NATURE O	F NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISS	ION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair Notice Change Plans Convert to Inject	 Deepen Fracture Treat New Construction Plug and Abandon tion Plug Back 	Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily Abandon		
If the proposal is to deep Attach the Bond under w following completion of testing has been complete determined that the site is REQUEST TO FLAF	en directionally or recomplete horizon hich the work will be performed or pr the involved operations. If the operati d. Final Abandonment Notices shall s ready for final inspection.) RE 132 MCF/D FROM THE NM	tally, give subsurface locations and me ovide the Bond No. on file with BLM/ on results in a multiple completion or be filed only after all requirements, inc ILC029435B FOR 90 DAYS.	rting date of any proposed work and appreasured and true vertical depths of all per BIA. Required subsequent reports shall be recompletion in a new interval, a Form 3 cluding reclamation, have been completed VE REQUEST TO FLARE DUE T	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has O FRONTIER	
API Well Name Well	Number Type Lease Status		FECTS OUR J L KEEL B BATTE	RY. Plec for record	
30-015-25980 J L KI 30-015-26061 J L KI 30-015-26100 J L KI 30-015-31192 J L KI 30-015-29880 J L KI 30-015-28096 J L KI	EL B #027 Oil Federal Active EL B #041 Oil Federal Active EL B #044 Oil Federal Active EL B #046 Oil Federal Active EL B #048Q Oil Federal Active EL B #049 Oil Federal Active EL B #050 Oil Federal Active EL B #051 Oil Federal Active	HECE	9 2013 SEE ATTA CONDITIONS	HMOCD Celo 7/9/15 CHED FOR	
14. I hereby certify that the	foregoing is true and correct. Electronic Submissi	on #207700 verified by the BLM	Well Information System		
	For LI Committed to AFM	NN OPERATING INC, sent to the SS for processing by KURT SIM	e Carlsbad MONS on 05/21/2013 ()		
Name(Printed/Typed)	FERRY B CALLAHAN	Title REG	COMPLIANCE SPECIALIST III		
Signature (Electronic Submission)	Date 05/10	6/2013		
	THIS SPACE	E FOR FEDERAL OR STAT			
Approved By	Un Stahly	Title	T TOTED	Date	
Conditions of approval, if any certify that the apploant holds which would entitle the applic	are attached. Approval of ons notice legal or equitable title to mose rights ant to conduct operations thereon.	does not warrant or in the subject lease Office	JUL - 3 2013		
Title 18 U.S.C. Section 1001 a States any false, fictitious or	nd Title 43 U.S.C. Section 1212, mak fraudulent statements or representation	e it a crime for any person knowing y ns as to any matter within its jurisdicti	an BUREALY OF TEAMD MANAGEMEN	r agency of the United	
			ion. CARLSBAD FIELD OFFICE		

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #207700 that would not fit on the form

32. Additional remarks, continued

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30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-29820 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28484 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #090 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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