Form 3160-5 (August 2007)	DI	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				<ol> <li>Lease Serial No. NMLC029435B</li> <li>If Indian, Allottee or Tribe Name</li> </ol>		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well Gas Well D Other						8. Well Name and No. J L KEEL B 27 441	
2. Name of Opera LINN OPER		TERRY B CALLAHAN ջlinnenergy.com			9. API Well No. 30-015- <del>10872-</del> 2-5980		
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002			3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State	
Sec 8 T17S R31E Mer NMP NWSE 1980FSL 1980FEL 32.847290 N Lat, 103.888980 W Lon						EDDY COUNTY, NM	
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	ENATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTI						
<ul> <li>☑ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>☑ Final Abandonment Notice</li> </ul>		<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> </ul>	· 🗖 Nev	epen cture Treat v Construction g and Abandon	☐ Reclama ☐ Recomp		<ul> <li>□ Water Shut-O</li> <li>□ Well Integrity</li> <li>☑ Other</li> </ul>
Attach the Bon following com testing has been determined tha REQUEST	d under which the word pletion of the involved in completed. Final At t the site is ready for f	ally or recomplete horizontally, k will be performed or provide operations. If the operation res- pandonment Notices shall be file inal inspection.) CF/D FROM THE NMLCO ON OF ITS 12" PRESSU	the Bond No. o sults in a multip ed only after all 29435B FOF	n file with BLM/BI le completion or rec requirements, inclu R 90 DAYS. WE	A. Required sub completion in a n ding reclamation REQUEST	sequent reports shall be lew interval, a Form 31 i, have been completed,	e filed within 30 days 60-4 shall be filed once , and the operator has O FRONTIER
API Well Na 80-015-103 30-015-2598 30-015-2606 30-015-2610 30-015-2918 30-015-2988 30-015-2988	me Well Number 72 <del>J L KEEL B #04</del> 30 J L KEEL B #04 31 J L KEEL B #04 30 J L KEEL B #04 32 J L KEEL B #04 30 J L KEEL B #04 96 J L KEEL B #05	Type Lease Status 27.Oil-Federal Active 41 Oil Federal Active 44 Oil Federal Active 46 Oil Federal Active 48Q Oil Federal Active 49 Oil Federal Active 50 Oil Federal Active	SUBJE	JUL 09		Acces	Hector record HMOCD Celo 7/9/13 CHED FOR
14. I hereby certif Name(Printed)	y that the foregoing is Typed) TERRY B	Electronic Submission #2	PERATING IN	IC, sent to the C by KURT SIMMO	arisbad DNS on 05/21/	•	
Signature	(Electronic S	ubmission)		Date 05/16/2	2013		
<u> </u>		THIS SPACE FO	R FEDERA			ROVED	
Approved By	Jeny (	Stably_		Title			Date
ertify that the appl	ant holds legal or equ	d. Approval of this notice does itable title to mose rights in the	not warrant or subject lease		JUL	- 3 2013	
		ct operations thereon. U.S.C. Section 1212, make it a data taken of the section o		Office	<u> </u>		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #207700 that would not fit on the form

## 32. Additional remarks, continued

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30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-29820 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28484 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #000 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013