Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	8. Well Name and No					
☑ Oil Well ☐ Gas Well ☐ Oth	J L KEEL B 21	41				
Name of Operator     LINN OPERATING INC	Contact: TERRY E-Mail: tcallahan@linnenei	' B CALLAHAN rgy.com	9. API Well No. 30-015- <u>1</u> 0 <del>372</del>	25980		
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002		one No. (include area code 81-840-4272		r Exploratory ACKSON;SR-Q-G-S		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish,	and State		
Sec 8 T17S R31E Mer NMP N 32.847290 N Lat, 103.888980			EDDY COUNT	Y, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	<b>]</b> Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
<del></del>	☐ Alter Casing [	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair [	New Construction	☐ Recomplete	Other		
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection [	☐ Plug Back	Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  REQUEST TO FLARE 132 MCF/D FROM THE NMLC029435B FOR 90 DAYS. WE REQUEST TO FLARE DUE TO FRONTIER CONDUCTING AN INSPECTION OF ITS 12" PRESSURE PIPELINE WHICH AFFECTS OUR J L KEEL B BATTERY.  API Well Name Well Number Type Lease Status 80-015-25980 J L KEEL B #041 Oil Federal Active 30-015-26100 J L KEEL B #044 Oil Federal Active 30-015-26100 J L KEEL B #044 Oil Federal Active 30-015-26100 J L KEEL B #048 Oil Federal Active 30-015-28096 J L KEEL B #049 Oil Federal Active 30-015-28096 J L KEEL B #049 Oil Federal Active 30-015-28097 J L KEEL B #050 Oil Federal Active 30-015-28097 J L KEEL B #051 Oil						
	Electronic Submission #207700 v For LINN OPERAT Committed to AFMSS for proce	ING INC, sent to the Cassing by KURT SIMMC	arlsbad DNS on 05/21/2013 ()			
Name(Printed/Typed) TERRY B	CALLAHAN	Title REG C	OMPLIANCE SPECIALIST III			
Signature (Electronic S	ubmission)	Date 05/16/2	2013			
	THIS SPACE FOR FEE	DERAL OR STATE	OFF A DUST ON TO			
Approved By	Slabely  Japen Sproyal of this notice does not warr.	Title	JUL - 3 2013	Date		
ertify that the apply ant holds legal or equivalent would entity the applicant to condu	ct operations thereon.	Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for	any person knowingly and	RUREAU OFTEAND MARAGENEM	r agency of the United		

#### Additional data for EC transaction #207700 that would not fit on the form

#### 32. Additional remarks, continued

30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-29820 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28484 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #090 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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