Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

OMB NO. 1004-0155	
Expires: July 31, 2010	
Lease Serial No.	•
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SUNDRY N	OTICES AN	DREPORTS	ON WELLS
Do not use this	form for prop	oosals to drill	or to re-enter an
abandoned well.	Use form 31	60-3 (APD) fo	r such proposals

SONDET NOTICES AND REPORTS ON WELLS			INVILOUZU400I	_				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agr	eement, Name and/or No.			
1. Type of Well Gas Well Oth	er			8. Well Name and No J L KEEL B 27	41			
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com				9. API Well No. 30-015-1 0872- 2.5980				
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code Ph: 281-840-4272	:)	10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S					
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State							
Sec 8 T17S R31E Mer NMP N 32.847290 N Lat, 103.888980	EDDY COUNTY, NM							
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHI	ER DATA			
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION					
Notice of Intent	☐ Acidize	□ Deepen	_	ion (Start/Resume)	■ Water Shut-Off			
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclama		☐ Well Integrity			
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	□ New Construction□ Plug and Abandon	☐ Recomp	arily Abandon	Other			
Timal Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water D	·				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) REQUEST TO FLARE 132 MCF/D FROM THE NMLC029435B FOR 90 DAYS. WE REQUEST TO FLARE DUE TO FRONTIER CONDUCTING AN INSPECTION OF ITS 12" PRESSURE PIPELINE WHICH AFFECTS OUR J L KEEL B BATTERY. AP! Well Name Well Number Type Lease Status 80-015-10372 J-L-KEEL B #027 Oil Federal Active 30-015-26061 J L KEEL B #044 Oil Federal Active 30-015-26100 J L KEEL B #044 Oil Federal Active 30-015-26100 J L KEEL B #046 Oil Federal Active 30-015-28096 J L KEEL B #049 Oil Federal Active 30-015-28097 J L KEEL B #049 Oil Federal Active 30-015-28097 J L KEEL B #050 Oil Federal Active 30-015-28097 J L KEEL B #051 Oi								
14. I hereby certify that the foregoing is	Electronic Submission #2	07700 verified by the BLM We PERATING INC, sent to the C	ell Information	System				
Name(Printed/Typed) TERRY B	Committed to AFMSS fo CALLAHAN	r processing by KURT SIMMO		2013 () E SPECIALIST III				
Hamo(17meta/)pea/ TETITT D	O'NEE/N DAY	This HEGO	OWI LIANOL	,				
Signature (Electronic S	ubmission)	Date 05/16/2	2013					
	THIS SPACE FO	R FEDERAL OR STATE	OFF PU	ROVED				
Approved By My	Statly_	Title		1.0120	Date			
Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitly the applicant to condu	d. Approval of this notice does relitable title to mose rights in the sect operations thereon.	not warrant or subject lease Office	JUL	- 3 2013				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person knowing y and o any matter within its jurisdiction	BUREAU OF	AND MANAGENEW	ar agency of the United			

Additional data for EC transaction #207700 that would not fit on the form

32. Additional remarks, continued

30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-29820 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28484 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #090 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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