<i>></i> .			A 1000 00													
Submit To Appropri	iate District	Office	VEN	/E[State of Ne	w N	<i>A</i> exico)							Fo	orm C-105
Submit To Appropriate District Office RECEIVED tate of New Mexico Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 AUG 12 2013								-	July 17, 2008							
District II								1	1. WELL API NO. 30-015-39635							
1301 W. Grand Avenue, Artesia, M. 88210 CD ARTE Sil Conservation Division District III 1000 Rio Brazos Rd. Aztec NM 87410								2. Type of Lease								
District IV								☐ STATE ☐ FEE ☐ FED/INDIAN								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM																
WELL C	OMPL	ETION O	RRECO	MPL	ETION RE	POF	RT AN	ID I	LOG	3						
4. Reason for fili	ng:		•								Lease Nar			reem	ent Name	
⊠ COMPLETI	ON REPO	RT (Fill in bo	xes #1 thro	ıgh #31	for State and Fed	e well:	s only)		•	\vdash	ARCO ST					· · · · · · · · · · · · · · · · · · ·
1_										- 1	5. Well Num	ber:	#1			
#33; attach this ar										or						
7. Type of Comp	letion:		•								5	_				
8. Name of Opera					□PLUGBACI	к 🗀	DIFFER	ENI	RESERVO		OGRID:			kove	r	
						10.				4					<u>. </u>	
10. Address of Op	perator: c/c	Mike Pippin	LLC, 3104	N. Sulliv	van, Farmington,	, NM 8	87401			- 1	l 1. Pool nam Empire, Glor			6210	0)	
12.Location	Unit Ltr	Section	Town	ship	Range	Lot		F	eet from the		V/S Line		t from t		E/W Line	County
Surface:	L	24	17-S		28-E			1	650	S	South	530			West	Eddy
BH:	L	24	17-S		28-E			1	671'	5	South	348	348'		West	Eddy
13. Date Spudded	14. Dat	e T.D. Reache			Iling Rig Releas	ed				ted (Ready to Pro	duce			Elevations (DI	
1/3/12 18. Total Measure				1/12/12 19. Plug Back Measured Depth				WO: 8/7/13 20. Was Directiona			al Survey Made?		21.		RT, GR, etc.): 3705' GR Type Electric and Other Logs Run	
MD5264'			MD	5203'				res .							, Density/Neut	
22. Producing Into MD3740'-4010			n - Top, Bo	ttom, Na	ame											
23.				CAS	ING REC	OR	D (Re	por	t all stri	ngs	s set in w	ell)	1,00			
CASING SIZ	ZE	WEIGHT I	.B./FT.	L	DEPTH SET		ŀ	IOLE	E SIZE	Ĭ	CEMENTI	VG ŘE	CORD		AMOUNT	
0.5/02		04# 7	F.F.	-	(20)			10	* / 433	_	0.50			\perp	0	
8-5/8" 5-1/2"		24# J- 17# J-		520' MD5248'			12-1/4" 7-7/8"		\dashv	970 sx Cl C 435 sx 35/65 Poz/C		\dotplus	0'			
3-1/2		1 /# J·	<i>33</i>		MD3246	-+		/-/	//0	\dashv		0 sx (+	- 0	
24.				LIN	ER RECORD					<u></u> 25.			NG RI	ECO	RD	
SIZE	TOP		BOTTOM		SACKS CEM	ENT	SCRE	EN		SIZE		D	EPTH S	SET		ER SET
26 8 6										2-7/			1D414			
26. Perforation							27. A	CID	, SHOT, F	RAG	CTURE, C	EME!	NT, SC	UEI	EZE, ETC.	
Opper reso.	Upper Yeso: MD3740'-4010', 55 holes						MD3740'-4010'				AMOUNT AND KIND MATERIAL USED 3000 gals 15% HCL; fraced w/76,974# 16/30 BW &					
						20,617# 16/30 resin coated sand in 20E X-linked gel										
							<u> </u>			\dashv						
28. PRODU	CTIO	N					<u>. </u>									
Date First Product			luction Met	hod (Fla	owing, gas lift, p	umpin	g - Size d	and t	vpe pump)		Well Statu	s (Pro	d. or St	ut-in	<u> </u>	
READY			nping	`	0.0 3.1	•	C		,, ,		Pumping	,			•	
Date of Test Within 30 days	Hours T	ested	Choke Size		Prod'n For Test Period:		Oil - B	Ы		Gas -	MCF	"	ater - E	Bbl.	Gas - (Oil Ratio
Flow Tubing Press.			Calculated Hour Rate	24-	4- Oil - Bbl.		Gas - MCF		W	Water - Bbl.		Oil Gravity - API - (Corr.)		r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith																
31. List Attachme	nts			 								Jerr	y Smith			
32. If a temporary	pit was us	ed at the well,	attach a pla	with th	e location of the	tempo	orary pit.		 .		•				***	
33. If an on-site bi	urial was u	sed at the well	report the	exact loc	cation of the on-s	site bu	rial:				Longierd-				NT A	D 1027 1092
I hereby certify	y that the	e informatio	n shown o	on both	Latitude h sides of this	forn	is true	e an	d comple	te to	Longitude the best	of my	know	ledg	ge and belie	D 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Wike Fipin Title: Petroleum Engineer Date: 8/8/13																
E-mail Address: mike@pippinllc.com																

INSTRUCTIONS

ARCO STATE #1 -- Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2558'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3638'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>3733'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>5146'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
Г. Abo	T.	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
Γ. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OR ZONE
No. 1, from	to	. No. 3, from	to
No. 2, from	to	. No. 4, from	tot
•		IT WATER SANDS	,
Include data on rate of wa	ater inflow and elevation to which w	vater rose in hole.	
No. 1, from	to	feet	
	to		
	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
				}	1			
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