

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
LC 029415 B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection2. Name of Operator
Hudson Oil Company

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Puckett B #93a. Address
616 Texas Street
Fort Worth, Texas 761023b. Phone No. (include area code)
817-336-71099. API Well No.
30-015-0539910. Field and Pool or Exploratory Area
Maljamar/Grayburg/San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL & 1980' FNL, Section 25, T17S - R31E, Unit H

11. County or Parish, State
Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Convert to
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	producing well.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

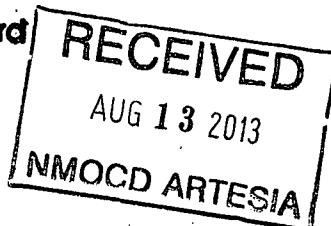
The above mentioned well is currently classified as an injection well. Hudson Oil Company of Texas intends to convert this well to a producing oil well, utilizing the existing perforations. We request the official status be changed from injector to producer.

**SUBJECT TO LIKE
APPROVAL BY STATE**

Accepted for record

NMOC

8/15/13

submit completion report and subsequent report
4 C102

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

E. Randall Hudson III

Title President

Signature

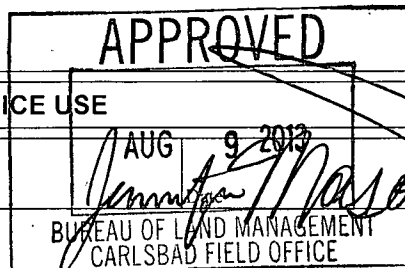
Date 08/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HUDSON OIL COMPANY
PUCKETT B #9
API #30-015-05399

JUSTIFICATION

IN AN ATTEMPT TO LOWER INJECTION PRESSURE ACROSS THE PUCKETT A & B FIELD HUDSON OIL COMPANY SET A FRAC TANK AND BEGAN TO FLOW INJECTION WELLS BACK TO FRAC TANK. THE PUCKETT B #9 INITIALLY FLOWED 110 BBLS OF OIL BACK OVER A ONE WEEK PERIOD AND CONTINUES TO FLOW 10 BBLS EVERY 3 DAYS. HUDSON OIL COMPANY BELIEVES WITH THIS KIND OF SHOW THE PUCKETT B #9 CAN PRODUCE OIL IN PAYING QUANTITIES.

PROCEDURE

MI & SET PUMPING UNIT RUN ELECTRIC AND SET PANEL. MIRU WOR RELEASE PKR POOH. RIH TTOF CLEAN OUT TO PBTD IF NECESSARY POOH. PU SN & RIH W/ 2 3/8" TBG BELOW EXISTING PERFS. PU PMP & RIH W/ 3 /4" RODS HWO.