

OCD Artesia

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC029395A
2. Name of Operator APACHE CORPORATION Contact: FATIMA VASQUEZ E-Mail: Fatima.Vasquez@apachecorp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.

TONY FEDERAL #1 30-015-30381
TONY FEDERAL #2 30-015-30382
TONY FEDERAL #3 30-015-30470
TONY FEDERAL #4 30-015-30377
TONY FEDERAL #5 30-015-30378
TONY FEDERAL #6Y 30-015-30721
TONY FEDERAL #7 30-015-30428
TONY FEDERAL #8 30-015-30383.

Accepted for record
6/10/13
NMOC

SUBJECT TO LIKE
APPROVAL BY STATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #209729 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 06/06/2013 (13JDB0194SE)		RECEIVED JUN 10 2013 NMOC ARTESIA
Name (Printed/Typed) FATIMA VASQUEZ	Title REGULATORY TECH	
Signature (Electronic Submission)	Date 06/05/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY <i>[Signature]</i>	Title LEAD PET	Date 06/06/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	APPROVED JUN - 6 2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #209729 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029395A	NMLC029395A	TONY FEDERAL 10	30-015-30244-00-S1	Sec 18 T17S R31E NESW 1385FSL 1410FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 1	30-015-30381-00-S1	Sec 18 T17S R31E SESW 330FSL 2056FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 11	30-015-31057-00-S1	Sec 18 T17S R31E NESW 2310FSL 1385FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 12	30-015-31253-00-S1	Sec 18 T17S R31E NESE 2310FSL 990FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 13	30-015-31328-00-S1	Sec 18 T17S R31E NESE 1550FSL 230FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 14	30-015-31083-00-S1	Sec 18 T17S R31E SESE 990FSL 865FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 15	30-015-31084-00-S1	Sec 18 T17S R31E SWSE 330FSL 1710FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 16	30-015-31254-00-S1	Sec 19 T17S R31E NENE 430FNL 990FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 17	30-015-32195-00-S1	Sec 18 T17S R31E NESW 1750FSL 2047FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 18	30-015-31577-00-S1	Sec 18 T17S R31E SESE 205FSL 430FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 19	30-015-32802-00-S1	Sec 18 T17S R31E NWSW Lot L 1650FSL 638FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 2	30-015-30382-00-S1	Sec 18 T17S R31E SESE 990FSL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 20	30-015-33568-00-S1	Sec 18 T17S R31E NWSE Lot J 1650FSL 1750FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 21	30-015-33941-00-S1	Sec 19 T17S R31E NWNW Lot D 330FNL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 22	30-015-33484-00-S1	Sec 19 T17S R31E NWNW Lot D 990FNL 737FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 23	30-015-33388-00-S1	Sec 19 T17S R31E NENW Lot C 990FNL 2057FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 24	30-015-32661-00-S1	Sec 19 T17S R31E NWNE Lot B 990FNL 1650FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 25	30-015-33085-00-S1	Sec 19 T17S R31E SENW Lot F 1650FNL 1403FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 26	30-015-33718-00-S1	Sec 19 T17S R31E NENE Lot A 990FNL 330FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 27	30-015-32753-00-S1	Sec 19 T17S R31E SENE Lot H 1650FNL 990FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 28	30-015-33000-00-S1	Sec 19 T17S R31E SWNE Lot G 1750FNL 2310FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 29	30-015-32463-00-S3	Sec 19 T17S R31E SENE 1980FNL 860FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 3	30-015-30470-00-S1	Sec 18 T17S R31E NWSW 2310FSL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 32	30-015-20142-00-S1	Sec 18 T17S R31E NWSW Lot L 1980FSL 660FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 33	30-015-39224-00-S1	Sec 18 T17S R31E SWSW Lot 4 885FSL 990FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 34	30-015-39342-00-S1	Sec 18 T17S R31E SWSE Lot O 1120FSL 1345FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 35	30-015-39225-00-S1	Sec 19 T17S R31E SWNE Lot G 1810FNL 1650FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 36	30-015-39836-00-S1	Sec 19 T17S R31E SENW 2310FNL 2260FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 37	30-015-40171-00-S1	Sec 19 T17S R31E NWNE 460FNL 1625FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 38	30-015-40471-00-X1	Sec 18 T17S R31E NESE 2300FSL 435FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 39	30-015-40172-00-S1	Sec 19 T17S R31E NWNE 1115FNL 1455FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 4	30-015-30377-00-S1	Sec 18 T17S R31E NWSE 2310FSL 2410FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 40	30-015-40173-00-S1	Sec 18 T17S R31E NWSE 2310FSL 1650FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 42	30-015-40387-00-S1	Sec 18 T17S R31E NESW 2425FSL 2160FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 45	30-015-40390-00-S1	Sec 18 T17S R31E SESE 990FSL 330FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 46	30-015-40391-00-S1	Sec 19 T17S R31E NENE 330FNL 330FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 5	30-015-30378-00-S1	Sec 18 T17S R31E SWSE 1090FSL 2366FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 6Y	30-015-30721-00-X1	Sec 19 T17S R31E NENW 245FNL 1499FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 7	30-015-30428-00-S1	Sec 19 T17S R31E NWNE 230FNL 2510FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 8	30-015-30383-00-S1	Sec 19 T17S R31E SWNW 1650FNL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 9	30-015-30384-00-S1	Sec 18 T17S R31E SWSW 330FSL 736FWL

10. Field and Pool, continued

LOCO HILLS

32. Additional remarks, continued

TONY FEDERAL #9 30-015-30384
 TONY FEDERAL #10 30-015-30244
 TONY FEDERAL #11 30-015-31057
 TONY FEDERAL #12 30-015-31253
 TONY FEDERAL #13 30-015-31328
 TONY FEDERAL #14 30-015-31083
 TONY FEDERAL #15 30-015-31084
 TONY FEDERAL #16 30-015-31254
 TONY FEDERAL #17 30-015-32195
 TONY FEDERAL #18 30-015-31577
 TONY FEDERAL #19 30-015-32802
 TONY FEDERAL #20 30-015-33568
 TONY FEDERAL #21 30-015-33941
 TONY FEDERAL #22 30-015-33484
 TONY FEDERAL #23 30-015-33388
 TONY FEDERAL #24 30-015-32661
 TONY FEDERAL #25 30-015-33085
 TONY FEDERAL #26 30-015-33718
 TONY FEDERAL #27 30-015-32753
 TONY FEDERAL #28 30-015-33000
 TONY FEDERAL #29 30-015-32463
 TONY FEDERAL #32 30-015-20142
 TONY FEDERAL #33 30-015-39224
 TONY FEDERAL #34 30-015-39342
 TONY FEDERAL #35 30-015-39225
 TONY FEDERAL #36 30-015-39836
 TONY FEDERAL #37 30-015-40171
 TONY FEDERAL #38 30-015-40471
 TONY FEDERAL #39 30-015-40172
 TONY FEDERAL #40 30-015-40173

32. Additional remarks, continued

TONY FEDERAL #42 30-015-40387
TONY FEDERAL #45 30-015-40390
TONY FEDERAL #46 30-015-40391

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/6/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB652013