Form 3160-5 (February 2005) UNITED STATES DEPARTMENT OF THE INTERN BUREAU OF LAND MANAGEM SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) for SUBMIT IN TRIPLICATE – Other instruction			IENT ON WELLS or to re-enter an or such proposals		ON		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. Cerf 10 Fed Com 4H		
2. Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-015-41059		
3a. Address 333 West Sheridan Avenue Oklahoma City, OK 73102-5015			ne No. (include area cod 8-7203	le)	10. Field and Pool or Exploratory Area Avalon; Bone Spring, East		
<ol> <li>Location of Well (Footage, Sec., T.,R.,M., or Survey Description)</li> </ol>			<u>-1203</u>		11. Country or Parish, State		
Sec 9 T21S R27E 1325FNL 300FEL					Eddy County, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) T	O INDICATE NATURE	OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO				ION	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize Alter Casing Casing Repair		Deepen Fracture Treat New Construction	Recla	uction (Start/Resume) amation mplete	Water Shut-Off Well Integrity Other	
	Change Plans		Plug and Abandon Plug Back		porarily Abandon er Disposal	Variance	
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for Devon Energy Production Company 126). The approved APD required T the TOC is inside the 9-5/8" 2nd inte good cement bond from 750' to 1,20 believed to be due to an erroneous to calculate the gauge hole volume for cement volume.	ed operations. If the operation Abandonment Notices must be final inspection.) L.P. requests a variance to OC at surface. Actual cemer renediate string which is se 10'. This would provide suff fuid caliper which is used to	on results be filed o to the ap lenting c et and c ficient p to deter	s in a multiple completion nly after all requirements opproved cementing plan opperation yielded ceme emented from 2,912' to rotection for the Capita mine the approximate e	n or recomp , including n for the 5- nt to appro o surface. I n Reef. N effective ho	letion in a new interval, reclamation, have been 1/2" production string oximately 850' as dete Based on the CBL run ote: Cement not circul ole diameter. This app	a Form 3160-4 must be filed once completed and the operator has on the Cerf Fed 10 4H (Cactus ermined by a temp survey. At 850' on the 9-5/8" casing, we had a lating to surface as planned is proximate hole size is used to	
	H.	Yade	8/19/13 tor regord		AUL NMOC	CEIVED G 0 8 2013 D ARTESIA	
<ol> <li>I hereby certify that the foregoing is tr Name (<i>Printed/Typed</i>)</li> <li>Trina C. Couch</li> </ol>	ue and correct.		Til Bogulator				
Signature Jrina C- Couch			Title Regulatory Associa		APPF	ROVED	
	THIS SPACE	FOR F	EDERAL OR STA	TE OFF	ICE USE AUG	1 2013	
Approved by					Ima	In Alasa	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subjec hereon.	t lease wi	hich would Office		CARLSBAD F	HE MANAGEMENT FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre				d willfully to	o make to any department	or agency of the United States any false,	