

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

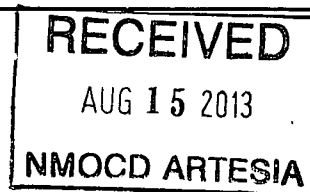
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02630
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Alamo Permian Resources. LLC</b>		6. State Oil & Gas Lease No. B-6043
3. Address of Operator <b>415 W. Wall Street, Suite 500, Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
4. Well Location Unit Letter H : 2310 feet from the N line and 330 feet from the E line Section 7 Township 18S Range 28E NMPM County EDDY		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
		10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RTP <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 08/13/2013

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist. H. Sepulveda DATE 8/19/13

Conditions of Approval (if any):

08/07/13

MIRU PU. Unhang well. PU on rods, could not feel pump unseat. POOH w/rods & pump. Pump stuck open & pump barrel full of holes. Thinking possible tubing part, did not try to tag btm. POOH w/64 jts 2-3/8" tbg covered in heavy scale. Last joint parted above bottom upset. SWI. SDFN.

08/08/13

PU 4-11/16" OS w/3-1/16" grapple w/6' extension to 2158'. Caught fish & POOH w/2 jts 2-3/8" tbg, SN & 2' of perforated sub. RBIH w/same fishing assy to 2195' & PU perforated sub & MA. Note: tagged fish high & could not get deeper. POOH w/all the fish. RIH w/2-3/8" prod tbg. POOH laying dwn bad tbg. Move in Roustabout crew w/72 jts 2-7/8" WS; racked & tallied. Took junk tbg to yard. Changed out pipe rams. SWI. SDFN.

08/09/13

No SITP. PU 6-1/8" bit, bit sub, 4-1/2" DC & XO on 2-7/8" WS. Tag fill @ 2157'. NU stripperhead & RU swivel. Brk circ & clean out to 2223'. Circ well clean, brought up scale, iron sulfide, sand & salt. RD swivel. ND stripperhead. POOH laying dwn 2-7/8" WS & bit. Move out WS. Off-load & tally new 2-3/8" J55 EUE 8rd tbg. PU 7" csg scraper on 2-3/8" tbg to 2000'. POOH w/bit & scraper. SWI. SDFWE.

8/12/13

No SIWP; PU 2-3/8" mud anchor w/ bull plug, 4' slotted sub, 2-3/8" seating nipple, 2-3/8" endurance JNT; 18 JNTS 2-3/8" J55 EUE 8RD TBG, 7" x 2-3/8" TAC & 46 JNTS 2-3/8" EUE 8RD TBG to surface; set TAC w/ 9,000 lbs tension; ND BOP; NU WH; RIH w/ rods & pump; Spaced out rods and longstroked pump to 700 PSI; OK; Cleaned loc; RDMO; Well pumping to battery

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