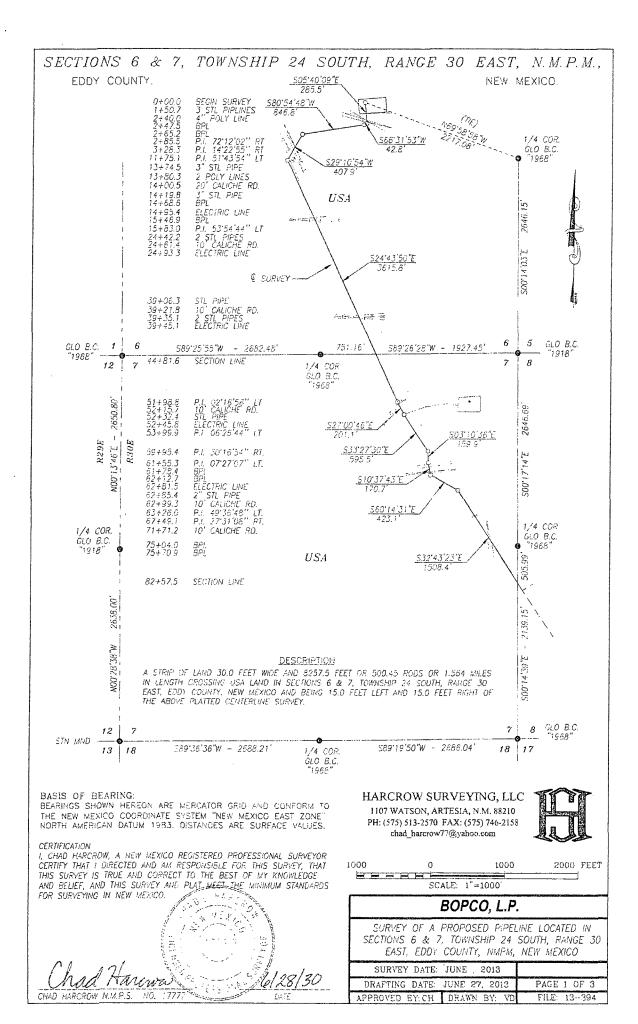
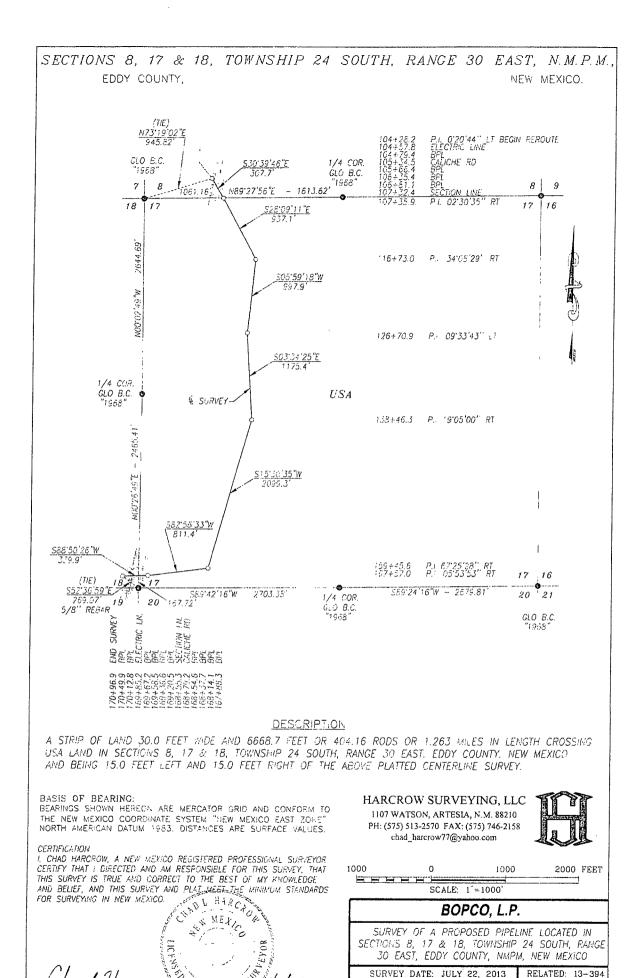
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

			13-14	719		
	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
		•		5. Lease Serial No. NMNM02860		
Do not use th	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
abandoned we	ell. Use form 3160-3 (AP	D) for such proposals.		d. If Malan, Amorroe	or Tribo rvaine	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016G		
I. Type of Well ☑ Gas Well ☐ Other				8. Well Name and No. POKER LAKE UNIT 213		
2. Name of Operator Contact: LORENZO CHACON BOPCO LP E-Mail: Ichacon@basspet.com				9. API Well No. 30-015-33859	<u></u>	
3a. Address P.O.BOX 2760 MIDLAND, TX 79702-2760		3b. Phone No. (include area code) Ph: 575-887-7329 Fx: 575-887-7473)	10. Field and Pool, or Exploratory NASH DRAW		
4. Location of Well (Footage, Sec., 2	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 18 T24S R30E 860FSL 660FEL				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	roduction (Start/Resume)		
	☐ Alter Casing	☐ Fracture Treat	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other	
Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempor	☐ Temporarily Abandon Surface Distu		
	☐ Convert to Injection	Plug Back	■ Water D	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for form the Bopco L.P. respectfully reque buried water line for (+/-16,9 will began at the Poker Lake the exsiting power line, oil line, gas 5,032'), the SWD line will contain line, gas line in section 8-T245 for (+/-8.257.5') in section 6/7	ally or recomplete horizontally, rk will be performed or provide it operations. If the operation respondent to the performed of provide it operations. If the operation respondent in the performed in the file in the performance of the perform	give subsurface locations and measurthe Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, including SDR6 SWD low pressure (+/-be three segments. The main proposed water line, it will precion 17/18-T24S-R30E for 138.4') paralleling an exsiting process whether the segments are substantially paralleling an exiting process whether the segments are substantially paralleling an exiting process whether the segments are substantially substantiall	red and true ve Required sub impletion in a r ing reclamation - 100-200 ps SWD line oranallel - (+/- power ssiting oil line	rtical depths of all pertin sequent reports shall be new interval, a Form 316 n, have been completed, :	ent markers and zones. filed within 30 days 0-4 shall be filed once	

will began at the Poker Lake Unit # 213 going North from proposed water line, it will parallel exsiting power line, oil line,gas line for (+/- 15,727.9') in section 17/18-T24S-R30E for (+/- 5,032'), the SWD line will continue Northwest for (+/- 2,438.4') paralleling an exsiting power line,gas line in section 8-T24S-R30E,the SWD line continues Northwest paralleling exsiting oil line for (+/- 8.257.5') in section 6/7-T24S-R30E, and end in section 6-T24S-R30E at Delaware C. battery. The second segment will start at Nash Draw 8 Federal SWD # 1 that is on drilling schedule in section 8-T24S-R30E head West for (+/- 381.3') and intersect with main SWD line. The third segment will start at PLU # 158 in section 7-T24S-R30E head West for (+/- 855.6') and intersect with main SWD line. The survey plats are attached. Thank you. pepted for record WMOCD 8/19/13 14. I hereby certify that the foregoing is true and correct. Electronic Submission #212232 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 () Name(Printed/Typed) LORENZO CHACON PROJECT MANAGER Title Signature (Electronic Submission) Date 07/01/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease CARLSBAD FIELD OFFICE which would entitle the applicant to conduct operations thereon Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United





DRAFTING DATE: JULY 25, 2013

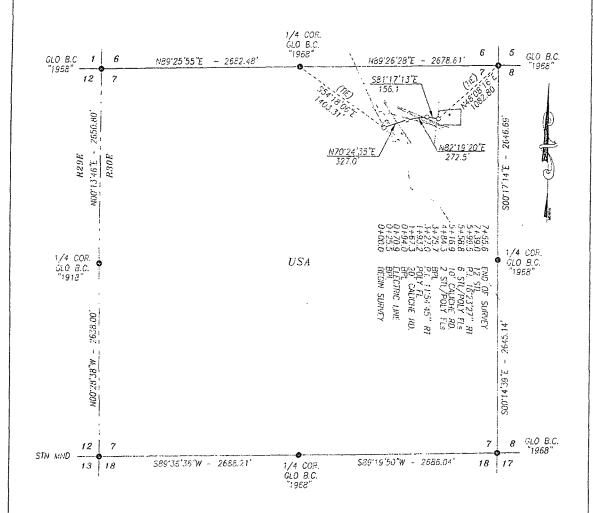
APPROVED BY: CH DRAWN BY: VD

PAGE 1 OF 1

FILE: 13-504

FOFESSIONS!

SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 855.6 FEET OR 45.79 RODS OR 0.143 MILES IN LENGTH CROSSING USA LAND IN SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY

BASIS OF BEARING:

CHAD HARCROW N.M.P.S.

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983 DISTANCES ARE SURFACE VALUES.

CERTIFICATION

1, CHAO HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR
CERTIFY THAT: DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT
THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE
AND BELLEF, AND THIS SURVEY AND PLAT MEETINE MINIMUM STANDARDS HA F COST FOR SURVEYING IN NEW MEXICO.

Harry

HO. 17777

HARCROW SURVEYING, LLC

1107 WATSON, ARTESIA, N.M. 88210 PH: (575) 513-2570 FAX: (575) 746-2158 chad harcrow77@yahoo.com



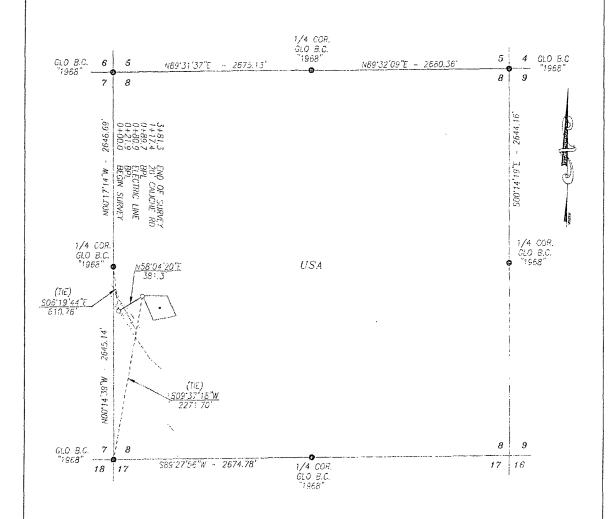
1600	0	1000	2000 FEET
	HH W		
	SCALE:	1"=1000'	

BOPCO, L.P.

SURVEY OF A PROPOSED PIPELINE LOCATED IN SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, EDDY COUNTY, NMPM, NEW MEXICO

SURVEY DATE:	JUNE , 2013	
DRAFTING DATE:	JUNE 27, 2013	PAGE 1 OF 1
APPROVED BY CH	DRAWN BY: VD	FILE: 13-394

SECTION 8, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY. NEW MEXICO.



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 381.3 FEET OR 23.11 RODS OR 0.072 MILES IN LENGTH CROSSING USA LAND IN SECTION 8, TOWNSHIP 24 SOUTH, RANGE 30 EAST, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET PIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

BASIS OF BEARING:

CHAD HAPCROW N.M.P.S.

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983, DISTANCES ARE SURFACE VALUES

CERTIFICATION

I CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AN RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO

17777

1 1 10/18/13

HARCROW SURVEYING, LLC

1107 WATSON, ARTESIA, N.M. 88210 PH: (575) 513-2570 FAX: (575) 746-2158 chad_hercrow77@yahoo.com



1000	0	1000	2000	FEET
	SCALE:	1"=1000'		
	المروان والمنافلات المروان والمساو			

BOPCO, L.P.

SURVEY OF A PROPOSED FIPELINE LOCATED IN SECTION 8, TOWNSHIP 24 SOUTH, RANGE 30 EAST, EDDY COUNTY, NAPM, NEW MEXICO

SURVEY DATE:	JUNE , 2013	
DRAFTING DATE:	JUNE 27, 2013	PAGE 1 OF 1
APPROVED BY: CH	DRAWN BY: VD	FILE: 13-394

BLM LEASE NUMBER: NMNM 02860

COMPANY NAME: BOPCO

ASSOCIATED WELL NAME: Poker Lake Unit 213

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.			
6. The pipeline will be buried with a minimum cover of inches between the top of the pipe and ground level.			
7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:			
• Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed <u>20</u> feet. The trench is included in this area. (Blading is defined as the complete removal of brush and ground vegetation.)			
• Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.)			
• The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (Compressing can be caused by vehicle tires, placement of equipment, etc.)			
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.			
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.			
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.			
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.			
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.			
(X) seed mixture 1 () seed mixture 3 () seed mixture 2 () seed mixture 4 () seed mixture 2/LPC () Aplomado Falcon Mixture			

- 13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" **Shale Green**, Munsell Soil Color No. 5Y 4/2.
- 14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.
- 15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.
- 16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
- 17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
- 18. <u>Escape Ramps</u> The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:
 - a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
 - b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.