

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia **RECEIVED**  
AUG 20 2013  
NMOC D ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Lease Serial No.  
NMLC048479A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM128925X		
2. Name of Operator OXY USA WTP LP			8. Lease Name and Well No. ARTESIA YESO FEDERAL UNIT 10		
3. Address HOUSTON, TX 77210			9. API Well No. 30-015-40673-00-S1		
3a. Phone No. (include area code) Ph: 713-513-6640			10. Field and Pool, or Exploratory ARTESIA		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 402FNL 2183FWL At top prod interval reported below NENE 402FNL 2183FWL At total depth NENE 402FNL 2183FWL			11. Sec., T., R., M., or Block and Survey or Area Sec 20 T17S R28E Mer NMP		
14. Date Spudded 01/08/2013			15. Date T.D. Reached 01/18/2013		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/03/2013			17. Elevations (DF, KB, RT, GL)* 3626 GL		
18. Total Depth: MD 4880 TVD 4880		19. Plug Back T.D.: MD 4846 TVD 4846		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLECOMBO TRIPLECOMBO			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H-40	42.0	0	370		615		0	
11.000	8.625 J-55	36.0	0	478		200		0	
7.875	5.500 L-80	17.0	0	4880		980		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4627							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3317	4851	3570 TO 4676	0.480	240	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3570 TO 4676	FLUID - 111,610 GALS WATER FRAC G-R (LINEAR GEL); 509,285 GALS DELTA FRAC 140 - R (CROSSLINKED GEL);

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/16/2013	06/16/2013	24	▶	27.0	98.0	817.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 130	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		100.0	▶	27	98	817	3630	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

**ACCEPTED FOR RECORD**  
AUG 17 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #215097 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

**RECLAMATION**  
DUE 11.3.13

9W

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	3349			GLORIETA	3349
PADDOCK	3445			PADDOCK	3445
BLINEBRY	3921			BLINEBRY	3921

32. Additional remarks (include plugging procedure):

WELL NAME WAS CHANGED ON 05/07/2013. PRIOR NAME: CHRIS ROBIN 20 FEDERAL #8

AMENDED LOCATION AND LEASE INFORMATION AS REQUESTED BY JUNE CARRASCO ON 7/23/2013.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #215097 Verified by the BLM Well Information System.  
For OXY USA WTP LP, sent to the Carlsbad  
Committed to AFMS for processing by KURT SIMMONS on 08/07/2013 (13KMS6919SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/29/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.